Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name		
De not use this form for proposale to di	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals 070 Francia 10	i, NV		
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No. Fullerton Fed. 14-33		
Bonney IIe Fu	els Corporation	9. API Well No. 3004528356		
A Location of Well (Footage, Sec., T., R., M. or Survey Description)		10. Field and Pool, or Exploratory Area Gallegos Fruitland Sand		
2420' FSL, 19	.T	11. County or Parish, State San Juan, NM		
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOI			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment Accompletion	Change of Plans New Construction		
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Bonneville Fuels Corporation proposes to recomplete the above referenced well and add

perforations to the Pictured Cliffs formation following the procedure listed below:

1. MIRU. Kill well with 3% KCL.

2. NUBOPE. Tag PBTD, tally tubing out of hole.

3. Perforate Gallegos Fruitland Sand 1558-1574' w/2 jspf. Lower Pictured Cliffs 1860'-1874' w/4 jspf.

4. Set retrievable bridge plug @ 1670'. Flow test Fruitland Sand.

OIL COR. DAY

- 5. If necessary, TIH and set packer 50-100' above Fruitland Sand perfs. Break down perfs w/250 gal 15% HCL.
- 6. Swab & flow test Fruitland Sand.
- 7. Retrieve bridge plug. Land 2 3/8" tubing ± 1822'.
- 8. Return well to production. Commingled PC + FT sand.

14. I hereby certify that the foregoing is true and correct Signed Alan Mexico	Title	Operations Engineer	Date	10/01/97
(This space for Federal or State office use)	m: 1		Date	NOV 3 1997
Approved by	Title		Date _	

make to any department or agency of the United States any false, fictitious or fraudulent statements Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and with or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Intention to Workover

Re: Recompletion

Well: 14-33 Fullerton Federal

CONDITIONS OF APPROVAL

- 1. The allocation factors submitted with your Notice of Intent Sundry Notice to commingle the Fruitland Sand and Pictured Cliffs will not be approved until a 24 hour (minimum) production test is performed on the Fruitland Sand formation. Submit the results of the production test to verify the allocation factors are accurate.
- 2. NMOCD approval is required for the unorthodox Fruitland Sand location.
- 3. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the production test is to commence (505) 599-8907.