

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR
BONNEVILLE FUELS CORPORATION

3. ADDRESS OF OPERATOR
1660 Lincoln Street, Suite 2200 Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2420' FSL 1995' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

14-33

10. FIELD AND POOL, OR WILDCAT

Gallegos Fruitland Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14, T27N, R11 W NM pm

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12-13-90 RECOMPLETE 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 130/98 2-2-98 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6101' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2,075' 21. PLUG, BACK T.D., MD & TVD 1,848' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY NA 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1,558' - 1,574' Fruitland Sand 25. WAS DIRECTIONAL SURVEY MADE NA

26. TYPE ELECTRIC AND OTHER LOGS RUN NA 27. WAS WELL CORED NA

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8	24#	308.42'	12 1/4"	190 sx CL-B	
5 1/2	15.5#	1966.66'	7 7/8"	180 sx 65-35.6 & 100 sx cl-B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1,824'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1558 - 1574' .55" 64 holes;				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1558 - 1574'	250 gal 15% HCL Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/04/98		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/31/98 2-2-98	12	1/4"	→	0	109	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	90	→	0	218			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. C. [Signature] TITLE Operations Manager FARMINGTON DISTRICT OFFICE 2/19/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.