STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

October 31, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Maralex Resources, Inc. 518 17th Street
Suite 1030
Denver, CO 80202

Attention: A.M. O'Hare

Administrative Order NSL-2923

Dear Mr. O'Hare:

Reference is made to your application dated October 5, 1990 for a non-standard coal gas well location for your Hammond W.N. Federal Well No. 9 to be located 1690 feet from the south line and 645 feet from the West line (Unit L) of Section 25, Township 27 North, Range 8 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The W/2 of said Section 25 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

RECEIVED

OIL CON. DIV.



OFE CONSER ON DIVISION

october 10 1990 8 56

518 17th St., Suite 1030 Denver, Colorado 80202 (303) 571-4220

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

OCT1 2 1990

OIL CON. DIV.

Attn: William J. Lemay

Re: Unorthodox Location
Hammond W.N. Federal No. 9
SW Sec. 25, T27N, R8W
San Juan County, NM

Gentlemen:

Maralex Resources, Inc. (Maralex) hereby submits the following application in triplicate for an unorthodox location for the subject well. ARCO Oil and Gas has previously submitted a permit application (see Attachment No. 1) for the subject well with the Bureau of Land Management.

The proposed well is located 1690' from the south line and 645' from the west line of Section 25. Attachment No. 2 is a completed C-102. A suitable location for the well could not be found in the southwest quarter of Section 25 due to the topography and an existing pipeline. Directional drilling of the well is not feasible due to the shallow total depth and the distance from a legal location to the surface location required due to the above mentioned cause.

Topographic obstructions, as shown on Attachment No. 3 include Largo Wash. Although there are two existing wells within the orthodox location window, there is not sufficient room on the existing pad for another drilling location.

Attachment No. 4 shows existing wells in the area and all offset operators. To the best of our knowledge, the information on this map is current and correct. None of the offsetting wells are currently producing from the Basin Fruitland Coal pool.

By copy of this letter sent through certified mail, the offset operators are being notified of this application for unorthodox location. They are being requested to return to the NMOCD an executed waiver of objections to the unorthodox

location that is provided at the end of this letter. Maralex will submit to the NMOCD the return receipt cards signifying receipt by the offset operators of this notification as soon as they are returned to us.

By virtue of our purchase of ARCO's operating rights to the Fruitland Formation in all of Township 27 North, Range 8 West, San Juan County, New Mexico, Maralex is now the operator of the shallow rights designated under ARCO on Attachment No. 4.

Please call me at (303) 571-4220 at your earliest convenience if any additional information is required for processing of this application.

Sincerely,

A. M. O'Hare, P.E.

President
Maralex Resources, Inc.

cc: Great Lakes Chemical, Certified Western Oil & Minerals Ltd., Certified Meridian Oil Production, Co., Certified Bureau of Land Management, Farmington Resource Area

If you have no objection to the proposed unorthodox location, please sign the waiver below and forward to the NMOCD in the envelop provided.

WE HEREBY WAIVE OUR RIGHT TO OBJECT TO THE UNORTHODOX LOCATION PROPOSED IN THIS APPLICATION BY MARALEX RESOURCES, INC.

	Company Name	
	BY:	
Attachments	Date:	

Form 3160-3 (November 1983 (formerly 9-331C) Attachment No.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

(Other instructions on

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SE - 078480

				35-1	<i>37040U</i>	
APPLICATION FO	R PERMIT TO DRIL	L, DEEPEN, OR	PLUG BACK	1	N. ALLOTTEE OR	TRIBE NAME
1a. TYPE OF WORK	DRILL X DEEP	FN PLUG	BACK 🗌		NONE	
	5111212			7. UNIT A	GREEMENT NAME	
b. TYPE OF WELL						
OIL GAS WELL	X OTHER	SINGLE X	MULTIPLE ZONE	8. FARM C	A LEASE NAME	
2. NAME OF OPERATOR				t	Hammond	W.N Fedral
ARCO Oil and Gas Company, a Division of Atlantic Richfield Co.			9. WELL			
3. ADDRESS OF OPERATOR		·		#9		
P.O. Box 1610. N	Midland, Texas 79702			10. FIELD	AND POOL, OR WI	LDCAT
	port clearly and in accordance	with any State requireme	ints.)	Bas	in-Fruitland	Con I Gas
At surface 1690' FSL & 645' FWL Unit Letter L			11. SEC., T., M., OR BLK.			
At proposed Prod. zone Approximately the same			AND SURVEY OR AREA		ı	
71. proposed rives.	Approximately t	he same		Sec 25. T27N-R8W		
13. DISTANCE IN MILES A	ND DIRECTION FROM NEARES	T TOWN OR POST OFFIC		12. COUNT		13. STATE
approximately 22 miles SE of Blanco, New Mexico			San	Jaun	NM	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST 16. NO. OF ACRES IN LE.			CRES IN LEASE	17. NO.	OF ACRES ASSIG	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 645'		25	2560		TO THIS WELL 320. W/2	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL. 19. PROPOSED DEPTH			D DEPTH	20. ROTARY OR CABLE TOOLS		
DRILLING, COMPLETED,		2240	Rotary			
21. ELEVATIONS (Show what	200		2210'		•	E WORK WILL START
•	·			ľ	Z. AFFROX. DAT	E WORK WILL START
5970.0°	GR				Spud 11/5	90
23.	PROPO	SED CASING AND C	EMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH	QUANTITY O	F CEMENT /13
12-1/4"	8-5/8"	24#	500'		384 cuf	t/325 SX
7-7/8"	5-1/2"	15.5#	2210'		479 cuf	ช300 SX

It is proposed to drill a 12-1/4" hole to 500' using fresh water spud mud. After setting surface casing, the shoe will be drilled out with a 7-7/8" bit, continuing to TD. A low solids, fresh water gel/polymer mud system will be utilized. A water loss of less than 20cc will be maintained and a mud weight of 9.5 ppg will be used to balance the 1600 psi Fruitland pore pressure. At TD, open-hole logs consisting of GR/CAL/FDC will be run and 5-1/2" production casing will be set and cemented to surface.

Pursuant to the "Onshore Oil and Gas Order #1" attachments are as follows:

- 1. Certified Location Plat
- 2. Drilling Plan with attachments
- 3. Surface Use Plan with attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Kan av Somell	_ TITLE Regulatory Coordinator	DATE 9-14-40
(This space for Federal or State Use) PERMIT NO	APPROVAL DATE	
APPROVED BY	TITLE	DATE

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.	
ARCO Oil and Gas Company			Hammond W.	Hammond W.N. Federal		
Unit Letter	Section 25	Township	Range	County		
L		27 North	8 West	NMPM S	an Juan	
Actual Footage Loc 1690	cation of Well:	Carret				
	feet from the	South line a		feet from the West	line	
Ground level Elev. 5970		g Formation	Pool		Dedicated Acreage:	
	Fruitl	and	Basin-Fruitla	nd Coal Gas	320 Acres	
1. Outlin	ie the acreage dedicated	d to the subject well by colored	pencil or hachure marks on the	piat below.		
2. If mor	re than one lease is ded	licated to the well, outline each	and identify the ownership there	of (both as to working interest and	l royalty).	
3. If mor	re than one lease of diff	Terent ownership is dedicated t	O the well, have the interest of all	owners been consolidated by con	amanutization	
սունք	auoa, force-pooling, etc	27		owners need consolinated by the	manazaron,	
, U	Yes	No If answer is "yes	type of consolidation			
If answer	f is "no" list the owners is if neccessary.	s and tract descriptions which	have actually been consolidated.	(Use reverse side of		
		O the well until all interests ha	ve hern consolidated thy commit	nitization, unitization, forced-pooli		
or until a	non-standard unit, elii	minating such interest, has been	a approved by the Division.	mussoon, umussuon, toteas-pour	ng, or constwint)	
(/_	//	/ /				
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J	İ	r		Signature	.0	
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	i		1	ARCO	Oil & Gas Co.	
		1		Date	A 44/ 00	
	-	Sant : 25	!		9-14-90	
		Section 25		SURVE	YOR CERTIFICATION	
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645'	!		1	correct to th	e best of my browledge and	
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/			+		August 7, 1990	
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