

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

518 17th St., Suite 1030, Denver, CO 80202 505/632-1853

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FSL & 645' FWL (Unit Letter L)  
Sec 25, T29N, R8W

5. Lease Designation and Serial No.

SF-078480

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

----

8. Well Name and No.

Hammond W.N. Federal #9

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud Date & Surface Casing

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud Date: 11-16-90 @ 11:30 AM.

Hole Size: 12 1/4"

Casing: 8 Jts (321.8') 8 5/8", K-55, 24#, ST&C Casing set @ 334'.  
Guide Shoe @ 334', Insert float @ 292', 4 Centralizers @  
313', 257', 173.6', & 93'.

Cement: 235 sx Class B. Circ 8 sx cement to surface.

Pressure Test: Pressure test BOP & Float Equipment to 1200 psi - Held OK.

Pressure test casing to 600 psi - Held OK.

Bumped Plug w/600 psi. Plug Down @ 4:45 PM 11-16-90.

14. I hereby certify that the foregoing is true and correct

Signed Lance A. Boy

Title Regulatory Agent 915/694-6111

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY 21

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side