Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SF078480

Hours Tested: Choke Size: Prod For Test Period: Gas Oil Ratio: Flowing Tubing & Casing Press Calculated 24-Hour Rate: Well Status: 4. I hereby certify that the foregoing is true and correct Signed	2" 10.5 MCF - s: FTP 30 psi and FCP 30 p 21 MCF - 0 Bbls 0il SI - WO BLM Approval	No extro
Choke Size: Prod For Test Period: Gas Oil Ratio: Flowing Tubing & Casing Press Calculated 24-Hour Rate: Well Status:	2" 10.5 MCF - s: FTP 30 psi and FCP 30 p 21 MCF - 0 Bbls 0il SI - WO BLM Approval	ACCEPTED FOR RECORD AUG U 1 1991 FARMINGTON RESOURCE AREA BY
Choke Size: Prod For Test Period: Gas Oil Ratio: Flowing Tubing & Casing Press Calculated 24-Hour Rate:	2" 10.5 MCF - FTP 30 psi and FCP 30 p 21 MCF - 0 Bbls 0il	SI ACCEPTED FOR RECORD
Choke Size: Prod For Test Period: Gas Oil Ratio: Flowing Tubing & Casing Press Calculated 24-Hour Rate:	2" 10.5 MCF - FTP 30 psi and FCP 30 p 21 MCF - 0 Bbls 0il	SI ACCEPTED FOR RECORD
Choke Size: Prod For Test Period: Gas Oil Ratio: Flowing Tubing & Casing Press Calculated 24-Hour Rate:	2" 10.5 MCF - FTP 30 psi and FCP 30 p 21 MCF - 0 Bbls 0il	SI ACCEPTED FOR RECORD
Choke Size: Prod For Test Period: Gas Oil Ratio: Flowing Tubing & Casing Press	2" ©!! CO 10.5 MCF DIS	SI ACCEPTED FOR RECORD
Choke Size: Prod For Test Period: Gas Oil Ratio:	2" ©!! CO 10.5 MCF DIS	N. Org
Choke Size: Prod For Test Period:	2" ©!! CO 10.5 MCF DIS	N. Org
Choke Size:	2" 011 00	No extro
Hours Tested:	12 HOURS	C 1381
	HIO A	
Date of Test:	6-14-91	
give subsurface locations and measured and true vertical depths for Potential Test:	for all markers and zones pertinent to this work.)*	
. Describe Proposed or Completed Operations (Clearly state all pertinent of	Recompletion	Report and Log form.)
	X Other Potent	ial Test results of multiple completion on Well Completion or
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
TYPE OF SUBMISSION	TYPE OF AC	
CHECK APPROPRIATE BOX(s) TO II	······································	
	NOIGATE MATURE OF MOTION	
1690' FSL & 645' FWL Section 25, T27N, R8W		San Juan, NM
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin-Fruitland Coal G
410 17th Street, Suite 220, D	Denver, CO 80202 303/571-422	
MARALEX Resources, Inc. Address and Telephone No.		9. API Well No. 30-045-28370
. Name of Operator		Hammond WN Federal #9
Type of Well Gas Other		8. Well Name and No.
I. Type of Well		
SUBMIT IN TRI	SUBMIT IN TRIPLICATE	
	TANK MARKET TO SEE THE SECOND	7. If Unit or CA. Agreement Designation
Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM SUBMIT IN TRI		<u>-</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.