

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak 24 H

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec24-T27N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coalbed Methane

2. NAME OF OPERATOR
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR
1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1695' FNL, 925' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6450'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Rept.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED

FEB 04 1991

OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

12-20-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 18 1991

*See Instructions on Reverse Side

FOR INFORMATION RECORD AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

12-14-90 Angel Peak 24 H #14 (NEW WELL COMPLETION)
NE/4 Sec24-T27N-R10W, San Juan Co., NM
PBTD: 2434' TD: 2480'
AART: SDFW. Frac Monday.
DAILY: MIRU Triple P Well Service. Tally, PU & RIH w/
3-7/8" bit & 2-3/8" tbg. Tag cmt & D/O to 2434'. Roll
hole w/ clean water. PT csg. TOOH w/ bit & tbg. SDFW.

12-17-90 Angel Peak 24 H #14
NE/4 Sec24-T27N-R10W, San Juan Co., NM
PBTD: 2434' TD: 2480'
AART: RIH w/ retrieving head.
DAILY: Run GR/CCL/CBL from PBTD to 2100'. PT csg to
3000#. Perf lower coal w/ 3-1/8" csg gun 4 SPF from
2380-2404'. Frac well down csg w/ 24,000 gel contain-
ing 20% CO2 & 18,000# 40/70 & 12/20 sand. Treated @ 30
BPM @ 2200#. Pressure increased to 2700# @ start of 3
PPG stage. Go to flush. Max pressure = 2700#. SD.
ISIP = 2250#. Lubricate in hole w/ RBP & set @ 2340'.
PT RBP. Perf upper coals w/ 3-1/8" csg gun 4 SPF from
2280-96, 2312-2316'. Frac down csg w/ 18,000 gals gel
containing 20% CO2 & 50,000# 40/70 & 12/20 sand.
Treated @ 30 BPM @ 1400#. Max pressure = 1400#. Flush
to top perf & SD. ISIP = 900#. Wait 2 hrs & flow back
to pit through 1/2" tapped bull plug.

12-18-90 Angel Peak 24 H #14
NE/4 Sec24-T27N-R10W, San Juan Co., NM
PBTD: 2434' TD: 2480'
AART: FWICU
DAILY: RIH w/ retrieving head. C/O to RBP w/ foam. Re-
lease RBP & POOH. TIH w/ 2-3/8" tbg & SN 1 jt. up. C/O
to PBTD. PU & land tbg @ 2350' w/ SN @ 2319'. NDBOP &
NUWH. Kick well around w/ N2 & leave flowing to pit.
FINAL REPORT.