Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on

BUREAL OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

rorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF-078094

SUNDRY 1	MOLICES AND	REPORTS C	י אנ	WELLS
(Do not use this form for	proposals to drill or to	deepen or plug b	ack to	a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)				· ·	
	OIL GAS DOTHER			7. UNIT AGREEMENT NA	ΝE
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	
	Bonneville	Fuels Corporation		Fullerton	Federal /4
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	1600 Broad	way, Suite 1110, Denver, CO 802	02	My-32	
i.	See also space 17 below.)	learly and in accordance with any State requirement	ts.•	10. FIELD AND POOL, OF Basin Frui	
	At surface	4.50			
		1450' FNL, 1700' FEL		11. SEC., T., B., M., OR B SURVEY OR AREA	LK. AND
				14G T27N R	11W
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
		6184 GR		San Juan	NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
				-		_
EST WATER SHUT-OFF		PULL OR ALTER CASING	_	WATER SHUT-OFF	REPAIRING WELL	
RACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	_
SHOOT OR ACIDIZE		AHANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
IEPAIR WELL		CHANGE PLANS	\times	(Other)		
Other)				(Norm: Report result Completion or Recon	its of multiple completion on Well apletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of Proposed Casing and Cementing Program.

Casing will be:

Size of Hole: 7 7/8". Casing 5 1/2" 15.50# J-55 8rd.

Cementing will be:

Lead - \pm 155 sx 65/35/6 with 2% Cacl₂, $\frac{1}{4}$ /sx celloflake + 0.8% fluid loss additive.

Cement properties: 12.7 ppg, yield 1.72 ft³/sx.

Tail - \pm 100 sx Class 'B' with 1% Cacl₂+ 0.2% fluid loss additive.

Cement properties: 15.6 ppg, yield 1.17 ft³/sx.

OIL CON. DIV.

		APPE
18. I hereby certify that the foregoing is true and correct	7	1 10
SIGNED Law Mory	TITLE Engeneering lech.	DATE 10/23/70
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE 2
CONDITIONS OF APPROVAL, IF ANY:	<i>y</i> . •	for
•	.NMOCD	The Control of the Co
* \$_	e Instructions on Reverse Side	Single settles, electric state of the settle settles and the settles settles are settles and the settles settles are settles and the settle settles are settles ar