

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget-Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SE 078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fullerton Federal

9. WELL NO.
14-32

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
14G T27N R11W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1450' FNL, 1700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6184 GR, 6194 KB

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Report of operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well w/ Hughes rig #2 @7:30 pm 12/10/90. Drill 12 1/4" hole to 320'. RU and ran 7 jts 8 5/8" 24# J-55 8rd EUE csg (293'), landed @ 305'. Cmt'd 8 5/8" csg w/ 200 sx Cl-B + 2% A-7 + 1/4#/sx celloflake (236 ft³). PD @ 1:00 am 12/11/90. Circ 40 sx to surface. WOC. PT surf csg 1000 psi. OK. Drill 7 7/8" hole to TD @ 2200', TD 11:45 am 12/12/90. RU & ran 50 jts 5 1/2" J-55 15.5# 8rd csg (2173') landed @ 2187'KB. Cmt'd 5 1/2" csg w/ 210 sx 65:35:6 cmt + 2% A-7 + .4% FL-19 + 1/4#/sx celloflake (361 ft³), tailed w/ 100 sx Cl-B + 2% A-7 + 1/4#/sx celloflake + 1.7% BA-29 (118 ft³). Total 479 ft³ cmt. PD @ 4:15 am 12/13/90. Circ 75 sx to surf. Rig released 7:00 am 12/13/90. WOCU.

RECEIVED
JAN 8 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Louis A. Maly

TITLE

Engineering Tech

DATE

12-18-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 10 1991

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side