

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

5F-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal 14

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14G T27N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REPAIR Other

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FNL, 1700' FEL

At top prod. interval reported below Same

At total depth Same

14. PERM. DIST. NO.

OIL CON. DIV. DIST. 3

15. DATE SPUDDED 12/10/90 16. DATE T.D. REACHED 12/12/90 17. DATE COMPL. (Ready to produce) 2/21/91 18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 6194 RKB 19. ELEV. CASINGHEAD 6184 GL

20. TOTAL DEPTH, MD & TVD 2200 MD 21. PLUG BACK T.D., MD & TVD 2125 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2200 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1729-1926 Basin Fruitland 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Micro, SDL, GR, CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	305'	12 1/4"	200 sx Cl-B	NA
5 1/2"	15.5#	2187'	7 7/8"	210sx 65:35:6 & 100sx Cl-B	NA

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1822'	NA

31. PERFORATION RECORD (Interval, size and number)

1729-31', 1748-51', 1783-84, 1876-78, 1915-26', 76 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1729-84'	250g 15% HCL, 25900g 70Q foam + 29000# sd
1876-1926	150g 15% HCL, 30870g 70Q foam + 48000# sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)				
2/9/91	Flowing	SI WOPL				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.	GAS-OIL RATIO
2/9/91	4	54/64"	→	-0-	69	0 NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 psi	135 psi	→	-0-		NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY Norm Woods

35. LIST OF ATTACHMENTS Deviation Survey. (Logs sent under separate cover).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Louis Maly TITLE Engineering Tech DATE 3/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alomo Fruitland Pictured Cliffs	840' 963' 1925'	963' 1510'	Water GAS GAS
38.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Ojo Alomo Kirkland	840' 963'	

OFF COMPANY
 DIST. 3
 1925
 1925