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Form 3160-5 (June 1990)	DEPARTMENT	ED STATES FOF THE INTERIOR AND MANAGEMENT	RECEIVED BLM	Budge Ex	FORM APPROVED et Bureau No. 1004-0135 pires: March 31, 1993 ssignation and Serial No.
Do not use this	SUNDRY NOTICES A form for proposals to dril Use "APPLICATION FOR	AND REPORTS ON WE I or to deepen or reentry PERMIT—" for such pro	LLSCI 19 PA 1: LLL to a different reservoir.		Allottee or Tribe Name
		Tellimit to such pic	070 F/FIE (010N, NN	7 If Unit o	r CA, Agreement Designation
	SUBMIT	IN TRIPLICATE	IE O E MIE D		Con, rigitation Designation
I. Type of Well Oil Well Well Wel	Other	in:		8. Well Nam	e and No.
2. Name of Operator		- G	16V 1 6 1998 3	<i>!</i> }	P #2
	Bonneville Fuel	s Corporation	111 - C. Fo	9. API Well	No.
3. Address and Telephone 1660 Line		Denver, CO 80264	(303), 863-1555	10 Field and	Pool, or Exploratory Area
	Hage, Sec., T., R., M., or Survey Des		933.3		z PC/Basin FT.
	NE/sw/nw/4	Sec 14 T27N	ı pilw	11. County o	or Parish, State
		000 21 121.	77.5 M. 60.00		Juan MM
	/ ABSBORBIATE BOY	TO INDICATE MATUE	S OF MOTION DEPO		Juan, NM
12. CHECK	(APPROPRIATE BOX(s) TO INDICATE NATUR	RE OF NOTICE, REPO	RI, OR O	HER DATA
TYPE O	TYPE OF SUBMISSION TYPE OF ACTI				
. Notice	e of Intent	Ahandonmen	ı		e of Plans
		Recompletion			Construction
L_J Subsequent Report		Plugging Bac			Coutine Fracturing Shut-Off
Final Ahandonment Notice		Casing Repai			ersion to Injection
		Other			ise Water et results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work. If well is directionally driller give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Bonneville Fuels Corporation proposes to install 25' of 4" nominal welded steel gas pipeline (Grade B, .156" wall thickness, yield strength/hoop stress is 1638 psi) to connect the CDP #2 to Williams Company gas gathering system. The entire proposed pipeline is on Federal Lease # SF078094 and will be buried at a depth of 48". The pipeline will cross an existing road on previously disturbed ground. The maximum operating pressure will be 500 psi. The pipeline will be hydrotested to 750 psig. A natural gas orifice meter will be installed at the point where the pipeline joins the Williams Company gathering system. Bonneville Fuels CDP #2 gather gas from the following wells Fullerton Federal 13-12 Sec 13 T27N R11W San Juan County NM Fullerton Federal 14-33 Sec 14 T27N R11W San Juan County NM Fullerton Federal 11-34 Sec 11 T27N R11W San Juan County NM Fullerton Federal 11-34 Sec 11 T27N R11W San Juan County NM					
Signed Alla	the foregoing is true and sourcet	Operatio	ns Engineer	Date	10/12/1998
(This space for Feder	al or State office use)				21 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m

Approved by Conditions of approval, if any:

