

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bonneville Fuels Corporation		8. FARM OR LEASE NAME Scott E Federal	
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202		9. WELL NO. 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface M 1190' FSL, 360' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25M T27N R11W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6529' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Proposed Casing and Cementing Program.

Casing will be:

Size of Hole: 7 7/8". Casing 5 1/2" 15.50# J-55 8rd.

Cementing will be:

Lead - \pm 155 sx 65/35/6 with 2% CaCl_2 , $\frac{1}{4}\#/\text{sx}$ celloflake + 0.8% fluid loss additive.

Cement properties: 12.7 ppg, yield 1.72 ft^3/sx .

Tail - \pm 100 sx Class 'B' with 1% CaCl_2 + 0.2% fluid loss additive.

Cement properties: 15.6 ppg, yield 1.17 ft^3/sx .

RECEIVED
DEC 1 0 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.