

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 360' FWL Sec 25 T27N R11W

5. Lease Designation and Serial No.

SF078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott E. Federal #25-14

9. API Well No.

3004528396

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log for m.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels proposes to re-complete the upper fruitland coal formation in the above reference well using the procedure listed below:

1. MIRU and kill well with 2% KCL if necessary.

2. Tag PBTD & spot sand plug down tubing, sand top $\pm 2070'$.
TOOH w/ 2 3/8" production tubing.

3. Perforate 4" casing gross interval of 1905'-2044' with 4 jsfp
1905-1915; 1937-1939; 1964-1966; 1978-1980; 2012-2014;
2041-2044'.

4. Frac down casing with $\pm 50,000$ gal. 70 quality foam & 75,000#
20/40 sd.

5. Land 2 3/8" production tubing @ 2100. Flow to clean up and return well to
production.

14. I hereby certify that the foregoing is true and correct

Signed

W. L. Merrill

Title

Operations Engineer

Date

1/16/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

JAN 23 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

NMOCD