Form 3160-5 (June 1990)

## UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

Non-Routine Fracturing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log for m.)

Water Shut-Off Conversion to Injection

L. Dispose Water

	NI OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	SF078089
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.  OR PERMIT: Tor such proposals	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil  Well  Well  Other		
		8. Well Name and No.
2. Name of Operator  Bonneville Fuels Corporation	ScottE.Federal#25-14	
		9. API Well No.
3. Address and Telephone No. 1660 Lincoln, Suite 180	A Demonstrate (200) 250 1555	3004528396
	0, Denver, CO 80264 (303) 863-1555	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	·	Basin Fruitland
•	60' FWL Sec 25 T27N R11W	11. County or Parish, State
And the second s	-	San Juan, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent DECE	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report APR 1 4	1997 1997 Plugging Back	Non-Routine Fracturing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Repair

Bonneville Fuels added perforations to the Fruitland Coal formation in the above reference well begining 3/7/97.

MIRU, NUBOPE. TOOH w/ 67 jts (2094') 2 3/8" tubing, SN & notched collar. Set retrievable bridge plug @ 2060'. Dumped 4' of sand on top of bridge plug. Perforated Upper Fruitland Coal 1909-1915', 1937-1939', 1964'-1966' 1979-1981' 2041-2044' w/ 2 jspf & 4" casing gun .55" holes.

3/8/97 RU to frac, test lines to 5500#. Frac'd 1909-2044'w/16,000 gal 70 quality foam & 17,600# 16/30 sand. RD Frac unit. Turn well on @ 1:15 pm and flowed for 1 hour on 12/64" ck. Well blew dn to 400#. Changed ck to 3/4". Blew dn to 0 in 10 min. Well died. SI 3/10/97 Clean sand off bridge plug. Fish plug.

3/11/97 Retrieve bridge plug. POOH. Ran 67 jts 2 3/8" tubing, SN & notched collar @ 2105'. ND BOPE. NU WH. Swabbed well in, & returned to production 3/12/97.

I hereby certify that the foregoing is true and corpey		Operations Engineer	3/31/97
Signed All . Mounts	Title		Date
(This space for Federal or State office use)			
Approved by	Title	•	ACCEPTED FOR RECORD
Approved by Conditions of approval, if any:			
			APR 0 9 1997

\*See instruction on Reverse Side