## Submit 5 Copies Appropriate District Offices DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

	TO TRA	NSPORT OIL A	ND NATL	JRAL GAS	Well AP	l No.			
rator	Cas Corp				30-0	30-045-28402			
ouis Dreyfus Natural (									
ess 4000 Quail Springs Pa	rkway, Suite	600 - Oklaho	oma City,	OK 731	.34				
on(s) for Filing (Check proper box)  Well  Impletion	Change in Transporter of: Oil Dry Gas					Charge only			
	Casinghead Gas	Condensate	5 D 1	Dony	ror CO	80202			
Office of biolines observes		mpany - 162	5 Broadwa	ay - Deliv	/e1, co	00202			
ESCRIPTION OF WELL AND LEASE  Name ederal Coal  Well No. Pool Name, Including Basin Fruit			Formation Kind of State, Fe			Lease No. SF-079116			
Unit Letter K	2050	Feet From The So	uth_Line	1550	Fee	t From The	lest	Line	
Section 12 Township	27N	Range 12W	, NM	PM, Sai	n Juan			County	
DESIGNATION OF TRANS	SPORTER OF C	OIL AND NATUR	AL GAS	addaes to whi	ch approved	copy of this for	m is to be seri	·)	
ne of Authorized Transporter of Oil	or Conde	ensale ,							
					ch approved copy of this form is to be sent)				
vell produces oil or liquids, location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? When? Yes			o, TX 79978			
tis production is commingled with that i	from any other lease o	r pool, give commingli	ng order numb	er:					
COMPLETION DATA	Oil We		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion le Spudded	Date Compl. Ready	to Prod.	Total Depth	<u>··</u>		P.B.T.D.	·		
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas F	op Oil/Gas Pay			Tubing Depth			
formions			<u></u>			Depth Casing	Shoe		
	TUBING	CEMENTING RECORD							
HOLE SIZE		TUBING SIZE		DEPTH SET		<u> </u>	SACKS CEMENT		
							<del></del>		
TEST DATA AND REQUE  IL WELL (Test must be after Tale First New Oil Run To Tank	ST FOR ALLOW	VABLE me of load oil and mus	be equal to or	exceed top all ethod (Flow, p	owable for the	eic.)	for full 24 hour	VE	
Sie Lius Mem Oli Kun 10 Jame			Casing Pressure			ChokelSize NOV 2 1992			
eagth of Test	Tubing Pressure		Water - Bbis.			Gas-MCF, CON. DIV			
ctual Prod. During Test	Oil - Bbls.					DIST. 9			
GAS WELL  Cust Prod. Test - MCF/D	Length of Test		Bbls. Conde	neate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (	Shut-in)	Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFI	CATE OF CO	MPLIANCE	1		NSFR	VATION	DIVISION	 NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION  NOV - 2 1902						
is true and complete to the best of m	<b>V</b> .	EI.	Dat	e Approv			Λ		
Signature Vice President				By SUPERVISOR DISTINGT 43					
Ronnie K. Irani Printed Name October 16, 1992		Tide 5) 749-1300	Titl	е			(1) UIÇ. (4)	*3	
Date		Telephone No.	  -       1100	l	·				

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

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