

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078092	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL 1000'FNL 2100'FEL		8. FARM OR LEASE NAME DOUTHIT FEDERAL	
		9. WELL NO. 261	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 26 T27N R11W NMPM	
14. PERMIT NO.	15. ELEVATIONS 6436'GL	12. COUNTY SAN JUAN	13. STATE NM

16. SUBSEQUENT REPORT OF:  
SPUD

17. Describe proposed or completed operations

SPUD DATE: 122690 SPUD TIME: 1415

TD 443', ran 10 jts of 8 5/8" 24.0# K-55 casing, 422' set @ 434'. Cemented with 420 sacks of Class B cement with 3% calcium chloride and 1/4# Flocele/sack, (496 cu ft.). circulated 45 bbls to surface. WOC 12 hours. Pressure tested to 800 psi for 30 minutes. Held OK.

DATE: 122890

TD 2080', ran 49 jts of 5 1/2" 15.5# K-55 casing, 2068' set @ 2080'. Stage tool @ 1151', marker joint @ 1763', auto fill Float collar @ 2035', and cement nose guide shoe @ 2080'. Stage 1. Lead with 70 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (124 cu ft.). Tail with 130 sacks of Class B cement with 2% calcium chloride, (153 cu ft.). Circulated 5 bbls to surface. Stage 2. Lead with 190 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (336 cu ft.). Tail with 60 sacks of Class B cement with 2% calcium chloride, (71 cu ft.). Circulated 28 bbls to surface. WOC 18 hours.

18. AUTHORIZED BY: [Signature]  
REGULATORY AFFAIRS

1-7-91  
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

===== ACCEPTED FOR RECORD =====  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FARMINGTON RESOURCE AREA

11000