

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FEB 11 1991

OIL CON. DIV.

DIST. 3

1. TYPE OF WELL
GAS

2. OPERATOR
MERIDIAN OIL INC.

3. ADDRESS & PHONE NO. OF OPERATOR
P O BOX 4289
FARMINGTON, NM 87499

4. LOCATION OF WELL
1110'FNL 1215'FEL

14. PERMIT NO.

15. ELEVATIONS
6446'GL

5. LEASE NUMBER
SF-078092

6. IF INDIAN, ALL. OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DOUTHIT FEDERAL

9. WELL NO.
351

10. FIELD, POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC. T. R. M OR BLK.
SEC. 35 T27N R11W NMPM

12. COUNTY
SAN JUAN

13. STATE
NM

16. SUBSEQUENT REPORT OF:

SPUD

17. Describe proposed or completed operations

SPUD DATE: 122990

SPUD TIME: 1130

TD 232', ran 5 jts of 8-5/8" 24.0# K-55 casing, 214' set @ 226'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (248 cu ft.). Circulated 15 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 123190

TD 2012', ran 47 jts of 5 1/2" 15.5# K-55 casing, 2000' set @ 2012'. Stage tool @ 1601', marker joint @ 1746', insert baffle @ 1923', auto fill float collar @ 1967', and cement nose guide shoe @ 2012'. Stage 1. Cemented with 110 sacks of Class B cement with 2% calcium chloride, 6 1/4# gilsonite/sack, and 1/4# Flocele/sack, (145 cu ft.). Circulated 11 bbls to surface. Stage 2. Lead with 270 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (478 cu ft.). Tail with 60 sacks of Class B cement with 2% calcium chloride, (71 cu ft.). Circulated 22 bbls to surface. WOC 18 hours.

18. AUTHORIZED BY:

REGULATORY AFFAIRS

1-7-91

DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

FEB 06 1991

APPROVED BY

TITLE

FARMINGTON RESOURCE AREA

CONDITION OF APPROVAL, IF ANY:

DATE