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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.  
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

UIC FARMINGTON, N.M.

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-078092
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 1190' FSL 1195' FWL	8. FARM OR LEASE NAME DOUTHIT FEDERAL
	9. WELL NO. 352
14. PERMIT NO.	15. ELEVATIONS 6421' GL
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 35 T27N R11W NMPM
	12. COUNTY SAN JUAN
	13. STATE NM

16. SUBSEQUENT REPORT OF:

SPUD

17. Describe proposed or completed operations

SPUD DATE: 010191

SPUD TIME: 1245

TD 234', ran 5 jts of 8 5/8" 24.0# K-55 casing, 217' set @ 229'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (248 cu ft.). Circulated 15 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 010391

TD 1932', ran 44 jts of 5 1/2" 15.5# K-55 casing, 1920' set @ 1932'. Stage tool @ 1464', marker joint @ 1570', insert baffle @ 1840', auto fill float collar @ 1885', and cement nose guide shoe @ 1932'. Stage 1. Cemented with 130 sacks of Class B cement with 2% calcium chloride, 6 1/4# gilsonite/sack, and 1/4# Flocele/sack, (170 cu ft.). Circulated 15 bbls to surface. Stage 2. Lead with 240 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (425 cu ft.). Tail with 60 sacks of Class B cement with 2% calcium chloride, (71 cu ft.). Circulated 12 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY:

REGULATORY AFFAIRS

DATE

1-10-91

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3140-5. ACCEPTED FOR RECORD

(This space for Federal or State office use)

FEB 11 1991

APPROVED BY

TITLE

CONDITION OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

NMOCD