

Revised 1-78  
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR  
1911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1005' FSL, 1225' FWL M

14. PERMIT NO.  
API 30-045-28423

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6541' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM 03198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Frost

9. WELL NO.  
502

10. FIELD AND POOL, OR WILDCAT  
Basin Ft Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec25-T27N-R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED  
JUN 4 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*RG Layle / CS*

TITLE Operations Manager

DATE 5-20-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 6 1991

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McKENZIE METHANE CORPORATION**  
**DAILY COMPLETION REPORT**  
**Durango Office**

5-15-91

**Frost 502 (NEW WELL COMPLETION)**

Sec25-T27N-R10W, San Juan Co., NM

PBID: 2345'

TD: 2400'

AART: FWICU

DAILY: TIH w/ retrieving head. C/O sand to RBP w/ foam.  
Release RBP & TOOH. Kill well. TIH w/ retrieving head &  
retrieve second RBP. Kill well. TIH w/ tbq open-ended &  
C/O sand to PBID. PU & land tbq @ 2283'. NDBOP & NUWH.  
Kick well around w/ N2 & leave flowing to pit. RDMOSU.  
**FINAL REPORT.**

McKENZIE METHANE CORPORATION  
DAILY COMPLETION REPORT  
Durango Office

5-10-91      Frost 502 (New Well Completion)  
              Sec25-T27N-R10W, San Juan Co., NM  
              PBTD: N/A                      TD: 2400'  
              AART: SDFW  
              DAILY: MIRU Triple P Well Service. SD. Unable to get  
                  tubing.

5-13-91      Frost 502  
              Sec25-T27N-R10W, San Juan Co., NM  
              PBTD: 2345'                      TD: 2400'  
              AART: TIH w/ straddle packer.  
              DAILY: NDWH. NUBOP. Run GR/CCL from PBTD to 2000'. PT  
                  csg to 3000#. Perf lower coals w/ 3-1/8" csg gun 4 SPF  
                  from 2271-84 & 2314-23. Frac lower coals w/ 29,000  
                  gals 70 Q N2 foam & 39,000# 40/70 & 12/20 sand. Treated  
                  @ 30 BPM & 2000#. Flush to top perf & SD. ISIP = 1472#.  
                  Wait 1 hr. Lubricate in hole & set RBP @ 2220'. PT RBP.  
                  No good. TIH w/ sinker bar & found RBP @ 2270'. Lubri-  
                  cate in hole & set second RBP @ 2240'. PT to 3000# -OK.  
                  Perf upper coals w/ 3-1/8" csg gun 4 SPF from 2074-78 &  
                  2174-2200. Start frac & pressure up to 3000#. Bleed  
                  off foam & try to break down w/ water. Establish rate  
                  of 20 BPM @ 2800#. SD. ISIP = 850. SWION.

5-14-91      Frost 502  
              Sec25-T27N-R10W, San Juan Co., NM  
              PBTD: 2345'                      TD: 2400'  
              AART: TIH w/ retrieving head.  
              DAILY: Well dead. TIH w/ "spit tool" & set @ 2208'.  
                  PT RBP to 3000#. PU & spot 100 gals 7-1/2% HCl @ 2200'.  
                  PU & acidize zone 2174-2200' w/ 200 gals 7-1/2% HCl in  
                  5 settings, 6' spacing. Established rate into bottom 6'  
                  @ 2.5 BPM & 1500#. SD. ISIP = 750#. Gradient = .77  
                  Psi/ft. Zones communicated on remaining settings. PU  
                  & straddle zone 2074-78'. Acidize w/ 100 gals 7-1/2%  
                  HCl @ 3.5 BPM @ 1800#. SD. ISIP = 850#. Gradient =  
                  .84 Psi/ft. TOOH w/ "spit tool". Frac well down csg w/  
                  22,000 gals 70 Q N2 foam & 22,000# 40/70 & 12/20 sand.  
                  Treated @ 30 BPM @ 2100#. Max pressure = 2700#. Flush  
                  to top perf & SD. ISIP = 2000#. Shut well in for 1 hr.  
                  & flow back through 1/2" tapped bullplug. SDON.

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