

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation		Well API No. 30-045-28423
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Frost	Well No. 502	Pool Name, including Formation Basin FT Coal	Kind of Lease State/Federal or Fed	Lease No. NM-03198
Location				
Unit Letter M	: 1005	Feet from the S	Line and 1225	Feet from the W
Section 25	Township 27N	Range 10W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rgd.
	Is gas actually connected? When?	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-22-90	Date Compl. Ready to Prod. 5-15-91	Total Depth 2400	P.B.T.D. 2345					
Elevations (DF, RKB, RT, GR, etc.) 6541 GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2074	Tubing Depth 2283					
Perforations 2074-78, 2174-2200, 2271-84, 2314-23.			Depth Casing Shoe 2400					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	212	200
7-7/8	4-1/2, 11.6#	2400	450
N/A	2-3/8, 4.7#	2283	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 287	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 250 Psig	Casing Pressure (Shut-in) 250 Psig	Choke Size .50

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagle
Printed Name R. J. Sagle Operations Manager
Date 7-11-91 Telephone No. 303/385-4654

OIL CONSERVATION DIVISION

Date Approved AUG 8 1991

By Barry D. Shaw
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.