

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078094
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A
2. NAME OF OPERATOR Bonneville Fuels Corporation				7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202				8. FARM OR LEASE NAME Fullerton Federal //
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1045' FNL, 1095 FEL				9. WELL NO. 11-41
At proposed prod. zone same				10. FIELD AND POOL, OR WILDCAT Basin Fruitland
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles south of Bloomfield, New Mexico				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T27N-R11W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1045'		16. NO. OF ACRES IN LEASE 2560	17. NO. OF ACRES ASSIGNED TO THIS WELL 320	12. COUNTY OR PARISH San Juan
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ± 500'		19. PROPOSED DEPTH 2075	20. ROTARY OR CABLE TOOLS Rotary	13. STATE New Mexico
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5964 GR This action is subject to technical and procedural review pursuant to 43 CFR 3105.3 and appeal pursuant to 43 CFR 3105.4.				22. APPROX. DATE WORK WILL START* October 1, 1990
23. PROPOSED CASING AND CEMENTING PROGRAM				DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4	8 5/8	24#	+ 300'	250 sx (Circ to surf)
7 7/8	4 1/2	11.60#	+ 2075	500 sx (Circ to surf)

Exhibits Attached:

Exhibit 8 Production Facility Layout

Ten Point Compliance Program

Surface Use & Operation Plan

Exhibit 1 Blowout Preventer

- " 2 Location & Elevation
- " 3 Vicinity Map
- " 4 One Mile Radius Map
- " 5 Topography & Pad Layout
- " 6 Cross Sections & Volumes
- " 7 Rig Layout

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NOV 23 1990  
OIL CON. DIV  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED <u>[Signature]</u>	TITLE <u>Operations Supervisor</u>	DATE <u>8/17/90</u>
(This space for Federal or State office use)		APPROVED AS AMENDED
PERMIT NO. _____	APPROVAL DATE _____	NOV 16 1990
APPROVED BY _____	TITLE _____	AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY:		

NMOCD

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised 1-1-89

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BUREAU OF LAND MANAGEMENT

AUG 22 AM 11:00

WASHINGTON, D.C. 20540

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

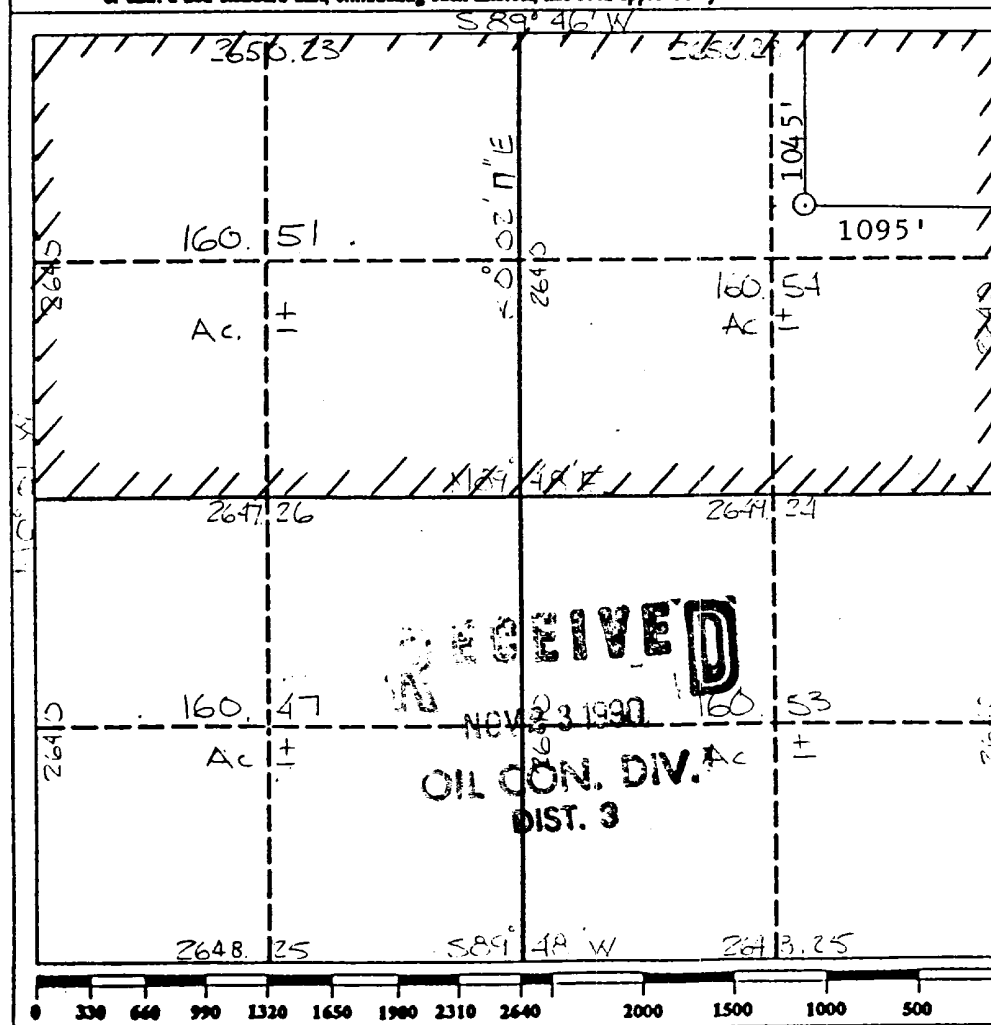
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>BONNEVILLE FUELS CORPORATION</b>			Lease <b>FULLERTON FEDERAL</b>		Well No. <b>11-41</b>
Unit Letter <b>A</b>	Section <b>11</b>	Township <b>27N</b>	Range <b>11W</b>	County <b>NMPM San Juan</b>	
Actual Footage Location of Well: <b>1045</b> feet from the <b>North</b> line and <b>1095</b> feet from the <b>East</b> line					
Ground level Elev. <b>5964'</b>	Producing Formation <b>Art Coal</b>		Pool <b>Bain</b>	Dedicated Acreage: <b>Acres</b>	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communalization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communalization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Gerald D. Gentry*

Printed Name

Gerald D. Gentry

Position

Operations Supervisor

Company

Bonneville Fuels Corporation

Date

August 17, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 3, 1990

Date Surveyed

Cecil B. Bland

Signature & Seal of Professional Surveyor

Cecil B. Bland

Cecil B. Bland

Cecil B. Bland

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