

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1600 Broadway, Suite 1110, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1045' FNL, 1095' FEL Sec 11A T27N R11W

5. Lease Designation and Serial No.
SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Fed 11

9. API Well No.

41

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 6 pm 1/4/91. Drill 12 1/4" hole to 312'. RU & ran 7 jts 8 5/8" 24# J-55 8rd EUE csg 287' csg, landed @ 301' KB. Cmt surf csg w/190 sx (224 ft³) Cl-B + 2% Cacl₂ + 1/4#/sx celloflake. PD @ midnight 1/4/91. Circ 20 sx to pit. Drill 7 7/8" hole to TD @ 2075' 1/6/91, C&C. Ran DSN, DIGL & Micro logs. RU and ran 44 jts 5 1/2" 15.5# J-55 (1900') csg, landed @ 1913' KB. Cmt 5 1/2" csg w/ 210 sx (361 ft³) 65/35/6 + 2% cacl₂ + 1/4#/sx celloflake + tail w/100 sx (118 ft³) Cl-B + 1.1% Ba-29 + .4% FL-19 + 3% salt (total 310 sx cmt). PD @ 11:30 pm 1/7/91. Circ 25 sx to pit. NDBOPE. Rig release 10 am 1/7/91. WOCU

RECEIVED
FEB 21 1991
OIL CON. DIV.)
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineering Tech

Date 02/06/91

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

FEB 15 1991

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side