

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PATCH BACK ☐ REPAIR ☐ Other _____

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1045' FNL, 1095' FEL

At top prod. interval reported below Same

At total depth
Same

14. PERMIT NO. DATE ISSUED

RECEIVED

APR 24 1991

OIL CON. DIV. I

DIST. 3

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

1/4/91 1/6/91 2/26/91 5976 RKB 5964 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2075 MD

1877

0-2075

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORDED

1584-1784 Basin Fruitland

SDL, DSN, DiGL, Micro, CBL

Yes

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	301'	12 1/4"	190 sx C1-B	NA
5 1/2"	15.5#	1913'	7 7/8"	210sx 65:35:6 & 100sx C1-B	NA

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1574.50'	NA

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1772-84', 1584-87', 1601-04', 1632-34'
1662-65', 92 .50" holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1772-84'	150g 15% HCL, 31000g 70Q foam + 40000# sd
1584-1665	150g 15% HCL, 31500g 70Q foam + 40000 sd

33. PRODUCTION

DATE FIRST PRODUCTION 2/26/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WOPL

DATE OF TEST 2/26/91 HOURS TESTED 4 CHOKE SIZE 54/64" PROD'N. FOR TEST PERIOD OIL—BBL. -0- GAS—MCF. 79 WATER—BBL. 0 GAS-OIL RATIO NA

FLOW. TUBING PRESS. 45 psi CASING PRESSURE 50 psi CALCULATED 24-HOUR RATE OIL—BBL. -0- GAS—MCF. 473 WATER—BBL. 0 OIL—API (CORR.) NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST PERFORMED BY

Flared

35. LIST OF ATTACHMENTS

Deviation Survey, (Logs sent under separate cover)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Doni Maly

TITLE

Engineering Tech

DATE

3/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs	700' 1477' 1784'	810' 1784'	Water Gas		Ojo Alomo Kirkland	700' 810'	