

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078094	
2. NAME OF OPERATOR Bonneville Fuels Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL, 790' FEL		8. FARM OR LEASE NAME Fullerton Federal 15	
14. PERMIT NO.		9. WELL NO. 41	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6310' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15A T27N R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 9:45 pm 12/16/90. Drill 12 1/4" hole to 325', survey (miss fire). RU and ran 7 jts 8 5/8" 24# J-55 8rd EUE surface csg total of 292', landed @ 304' KB, KB = 11'. Cmt w/210 sx C1-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 8 am 12/17/90. Circ 40 sx to pit. Drill out cmt. PT csg 1000 psi, OK. Drill 7 7/8" hole to 545', survey 3/4°. Drill to 1534', survey 1°. Drill ahead to TD @ 2175' on 12/19/90. Ran SDL, DSN, DiGL, ML-Micro logs. Loggers' TD 2163'. RU & ran 49 jts 2133' 5 1/2" 15.5# J-55 csg, landed csg @ 2142.9'. Cmt 5 1/2" csg w/230 sxs (395.6 ft³) 65:35:6 cmt + 2% CaCl₂ + 1/4#/sx celloflake. Tail w/100 sx (190 ft³) C1-B + .2% FL-19 + 1.7% BA-29 + 1/4#/sx celloflake. PD @ 12:50 pm. Circ 32 sx to pit. Rig released 3pm 12/20/90.

RECEIVED
FEB 19 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOCD