

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PUMP BACK ☐ DIFF. GENVR. ☐ Other _____
019 FARMINGTON N.M.

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL, 790' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

12/16/90

12/19/90

2/20/91

6321 RKB

6310 GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

2163 MD

2098

0-2175

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)*

25. WAS DIRECTIONAL SURVEY MADE

1843-2037 Basin Fruitland

APR 24 1991

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL, DSN, DiGL, Micro, CBL

OIL CON. DIV.]

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	325' 304'	12 1/4"	210 sx Cl-B	NA
5 1/2"	15.5#	2143'	7 7/8"	230sx 65:35:6 & 100sx Cl-B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1833.94'	NA

31. PERFORATION RECORD (Interval, size and number)

1987-89', 1991-99', 2013-16', 2026-37
1843-47', 1871-74', 124 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1987-2037'	250g 7.5% HCL, 56000g 70Q foam + 79000# sd
1843-74'	150g 7.5% HCL, 34500g 70Q foam + 50000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/20/91		Flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2/20/91	4	54/64"	→	-0-		0	NA
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 psi	135 psi	→	-0-		0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

Deviation Survey, (Logs sent under separate cover).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineering Tech

DATE

3/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alomo	925'	1050'	Water	Ojo Alomo Kirkland
Fruitland	1510'	2044'	Gas	
Pictured Cliffs	2044'		Gas	

OIL COMPANY
 APR 4 1981
 RECEIVED

MEAS. DEPTH
 925'
 1050'
 TRUE
 VERT. DEPTH