

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS	5. LEASE NUMBER NM-03198
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 790' FNL 790' FEL 1145' 1565'	8. FARM OR LEASE NAME FROST
	9. WELL NO. 501
10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
11. SEC. T. R. M OR BLK. SEC. 25 T27N R10W NMPM	
12. COUNTY SAN JUAN	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS 6530' GL
16. SUBSEQUENT REPORT OF: SPUD	
17. Describe proposed or completed operations	

SPUD DATE: 112890

SPUD TIME: 1245

OIL CON. DIV.
DIST. 3

TD 236', ran 5 jts of 8 5/8" 24.0# K-55 casing, 215' set @ 227'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (248 cu ft.). Circulated 23 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 113090

TD 2433', ran 60 jts of 4 1/2" 10.5# K-55 casing, 2421' set @ 2433'. D.V. tool @ 2085', ECP @ 2088', insert baffle @ 2348'. Float Collar @ 2390', and cement nose guide shoe @ 2433'. Stage 1. 110 sacks of Class B cement with 2% calcium chloride, 6 1/4# gilsonite/sack, and 1/4# Flocele/sack, (144 cu ft.). Circulated 14 bbls to surface. Stage 2. Lead with 500 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (885 cu ft.). Tail with 80 sacks of Class B cement with 2% calcium chloride, (94 cu ft.). Circulated 43 bbls to surface. WOC 18 hours.

18. AUTHORIZED BY: [Signature]
REGULATORY AFFAIRS

12-6-92
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

DEC 27 1990

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

DATE _____
FARMINGTON RESOURCE AREA

BY [Signature]

WOOD