Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

30-045-28459 Form approved.
Budget Bureau No. 1004-

(Other instructions on

(formerly 9-331C)			INTERIOR (Other instructions on reverse side)		Budget Bureau No. 1004-0130 Expires August 31, 1985
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					NH 04202
1a. TYPE OF WORK	TON TENIVITY	TO DRILL, DE		BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL	RILL X	DEEPEN 🗌	PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME
WELL .	WELL V OTHER		SINGLE X MULT	IPLE [
2. NAME OF OPERATOR			ZONE X ZONE	<u> </u>	8. FARM OR LEASE NAME
Incline Res	erves, Inc.				Federal 9
3. ADDRESS OF OPERATOR					-
1603 SW 37th Topeka, KS 66611					#2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT
1370' FSL, 1310' FWL (NWSW)					Basin Fruitland Coal
At proposed prod. zone					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	Same				29, T28N, RSW NWPM
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		10
12 miles from Blanco, NM					
LOCATION TO NEAREST			NO. OF ACRES IN LEASE	San Juan NM	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			1198.28	TO T	HIS WELL C
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRIVING COMPLETE			PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
ON ATTUME FOR, ON THIS LEASE, PT.			21001		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and					Rotary
OUT OIL DIOCEGUES FOVIEW DIFFERENT TO AS OFFE SAME					22. APPROX. DATE WORK WILL START*
23.	8	id appear pursuant	to 43 CFR 3180.4.		As soon as permitted
SIZE OF HOLE		PROPOSED CASING A	ND CEMENTING PROGRA	M	TO COMPLIANCE WITH ATTACHED
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	H	QUANTITY OF CEMENT
<u>12 1/4"</u>	8 5/8" A 1/8"	207,	2401	150 sx	(cement to surface)
7 7/8"	4 1/2"	1 0. 5#	3100'	325 sx	(cement to surface)
	'		1	ı	

DEC 0 7 1990 "Approval of this action dec OIL CON. DIV. not werrent that the applica \DIST. 3 holds logal or equitable of or title to this lease."

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Agent (This space for Federal or State office use) CONDITIONS OF APPROVAL, IF ANY: 104 FOR NSL (8)

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

10:112

DISTRICT I P.O. But 1980, Hobbe, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bridge Rd., Aziec, NM 87410 · WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator 1235 INCLINE RESERVES. **7** 2 Towaship 28 North Сошцу Unit Letter Section Range a 9 West L San Juan **NMPM** auon of Well: Acual Footage Loc South 1310 West feet from the feet from the line and Ground level Elev. ng Formation Dedicated Acres 8: 208 Fruitland Basin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.?

Yes No Yes No If answer is "yes" type of consolidation

If answer is "bo" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information tained herein in true and complete to the best of my knowledge and belief. Signature Wana Printed Name Dana Delventhal DEC 0 7 1990 Agent Compay Incline Reserves, Inc. OIL CON. DIV.1 DIST. 3 October 22, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 1310 Date Survey HUDO/ 90 WEXIC) 1370'

1500

2000

1000

500

1980 2310

330

660

990

1320

1650

2640

