

AMMENDED COMPLETCION REPORT

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DAY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 077123																			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REINFR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Incline Reserves, Inc.		7. TRIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 1603 SW 37th St., Topeka, KS 66611 913-267-5033		8. FARM OR LEASE NAME Federal 13																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FNL, 1450' FEL (SWNE) At top prod. interval reported below same At total depth same		9. WELL NO. #1																			
14. PERMIT NO. 30-045-28460		13. STATE NM																			
15. DATE SPUDDED 12/05/90		18. ELEVATION (OF RKB, RT, OR, ETC.)* 5864' GR																			
16. DATE T.D. REACHED 12/10/90		19. ELEV. CASINGHEAD 5865'																			
17. DATE COMPL. (Ready to prod.) 12/28/90		20. TOTAL DEPTH, MD & TVD 2360'																			
21. PLUG BACK T.D., MD & TVD 2350'		22. IF MULTIPLE COMPL., HOW MANY*																			
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2034'-2210', Fruitland Coal Seam		25. INTERVAL UNILLED BY surf - 2360'																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR, HiRes Density/Neutron		27. WAS WELL CORRED NO																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
2034'-37', 2057'-60', 2122'-26', 2129'-40', 2154'-60', 2166'-68', 2172'-75', 2197'-2210', 53 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>J.P. Garrett</u> TITLE <u>Vice President</u> DATE <u>01/11/91</u>																					

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(No samples kept, no mud log, no tests)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Sh. Fruitland Coals Picture Cliffs	1195 1326 2034 2261	

NOT FOR RECORD
RECEIVED FOR RECORD
OCT 11 1961
U.S. GEOLOGICAL SURVEY