

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Incline Reserves, Inc.

3. Address and Telephone No.
1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FNL, 1240' FEL (SENE)
Sec 14, T28N, R9W, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 14 #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: Spud, Csg Test & Cmt.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 12/10/90 w/Beeman Drlg. Co. Drilled 12-1/4" hole to 260'. Ran 252' new 8-5/8" 20#/ft csg. landed @ 252'. Cement w/250 sx reg. cmt. Circulate cement to surface. Plug down @ 1:30 AM, 12/11/90. Pressure test csg. to 600 psi.

Drilled 7-7/8" hole to TD of 2540' w/Summit Drlg. Ran 2540' new 4-1/2" 10.5#/ft csg., landed @ 2539'. Cement w/425 sx. Poz, 135 sx reg. cmt. Circulate cement to surface. Plug down @ 4:30 PM, 12/18/90. Pressure test csg. to 3500 psi.

RECEIVED

JAN 28 1991

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J. P. Garrett Title Vice President Date 12/19/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date JAN 18 1991

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side