

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 17 #1

9. API Well No.

30-045-28462

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Jaun, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Incline Reserves, Inc.

3. Address and Telephone No.

1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FNL, 1720' FEL (NWNE)  
Sec. 17, T28N, R9W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Csg Test & Cement

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 12/19/90 w/Beeman Drlg. Co. Drilled 12-1/4" hole to 265'. Ran 253' new 8-5/8" 20#/ft csg, landed @ 254'. Cement w/ 230 sx reg. cmt. Circulate cement to surface. Plug Down @ 4:00 AM, 12/20/90. Pressure test csg to 600 psi.

Drilled 7-7/8" hole to TD of 2302' w/Summit Drlg. Ran 2292' new 4-1/2" 10.5#/ft csg, landed @ 2290'. Cement w/400 sx Poz, 135 sx reg. cmt. Circulate cement to surface. Plug down @ 12:30 AM, 1/6/91. Pressure test csg to 3500 psi.

RECEIVED  
FEB 9 1991  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J.P. Garrett

Title Vice President

Date 01/10/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date \_\_\_\_\_

FEB 11 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

INMCCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BL

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

91 FEB 20

019 FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Incline Reserves, Inc.

3. Address and Telephone No.

1603 SW 37th St., Topeka, KS 666111 913-267-5033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FNL, 1720' FEL (NWNE)  
Sec. 17, T28N, R9W, NMPM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 17 #1

9. API Well No.

30-045-28462

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize & Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized perforations from 1967' - 2146' w/500 gal 7-1/2% HCl. Frac'd Fruitland Coal down csg w/1,429,890 cuft N2, 846 bbls gelled wtr, 10,000# 40/70 sand, 265,000# 20/40 sand. AIR - 65 BPM, AIP - 2500 psi. SIWH - 5 hrs. Flowed well to pit. 01/31/91

RECEIVED

MAR 04 1991

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J.P. Garrett Title Vice President Date 02/18/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title NMOCD Date FEB 28 1991

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

See instruction on Reverse Side