

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on
reverse side)
RECEIVED
B.L.M.

5. LEASE DESIGNATION AND SERIAL NO.

NM 04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 17

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17, T28N, R9W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 919 FARMINGTON

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 019 FARMINGTON

2. NAME OF OPERATOR

Incline Reserves, Inc.

3. ADDRESS OF OPERATOR

1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1040' FNL, 1720' FEL (NWNE)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

30-045-28462

15. DATE SPUDDED

12/19/90

16. DATE T.D. REACHED

01/06/91

17. DATE COMPL. (Ready to prod.)

01/31/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5894' GR

19. ELEV. CASINGHEAD

5895'

20. TOTAL DEPTH, MD & TVD

2302'

21. PLUG, BACK T.D., MD & TVD

2274'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1967' - 2146', Fruitland Coal Seam MARI 4 1991

25. WAS DIRECTIONAL SURVEY MADE

1 1/4° @ 1380'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR, HiRes Density/Neutron

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	253'	12-1/4"	230 sx reg	
4-1/2"	10/5#	2290'	7-7/8"	400 sx Poz, 135 sx reg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.900"	2106'	

31. PERFORATION RECORD (Interval, size and number)

1967'-70', 1973'-78', 2010'-14', 2016'-24'
2052'-60', 2129'-32', 2134'-46',
50 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1967' - 2146'	500 gal 7-1/2% HCl
same	Frac w/1,429,890 cuft N2, 346 bbls gelled wtr, 10,000# 40/70 sand, 265,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
01/31/91		flowing				SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/04/91	24	1/2"	→		438		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
55 psig		→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

TEST WITNESSED BY

J. P. Garrett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.P. Garrett

TITLE

Vice President

BY

DATE

02/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No samples, cores or tests	Ojo Alamo	1094	
				Kirtland Shales	1216	
				Fruitland Coals	1957	
				Picture Cliffs	2160	