

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other _____

3. NAME OF OPERATOR
Incline Reserves, Inc.

4. ADDRESS OF OPERATOR
1603 SW 37th St., Topeka, KS 66611 913-267-5033

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1450' FSL, 2250' FWL (NESW)
At top prod. interval reported below Same
At total depth SAME

6. LEASE DESIGNATION AND SERIAL NO.
NM 04202

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. FRUIT AGREEMENT NAME

9. FARM OR LEASE NAME
Federal 11

10. WELL NO.
#2

11. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
11, T28N, R9W, NMPM

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED 12/09/90 16. DATE T.D. REACHED 12/14/90 17. DATE COMPL. (Ready to prod.) 12/29/90 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5775' GR 19. ELEV. CASINGHEAD 5776"

20. TOTAL DEPTH, MD & TVD 2310' 21. PLUG BACK T.D., MD & TVD 2300' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
Surf-2310'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1934'-2120', Fruitland Coal Seam

25. WAS DIRECTIONAL SURVEY MADE
1-1/2° @ 1289'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/GR, HiRes Denisty/Neutron

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	252'	12-1/4"	240 sx reg	
4-1/2"	10.5#	2307'	7-7/8"	400 sx Poz, 135 sx reg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.900"	2139'	

31. PERFORATION RECORD (Interval, size and number)
1934'-41', 2027'-30', 2032'-40', 2045'-48', 2050'-56', 2060'-62', 2106'-20', 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1934'-2120'	500 gal 7-1/2% HCl
same	Frac w/900,000 cuft N2, 950 bbls gelled wtr, 11,000# 40/70 sand, 275,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 12/31/90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI - WOPL

DATE OF TEST 01/03/91 HOURS TESTED 24 CHOKED SIZE 1/4" PROD'N FOR TEST PERIOD 390

FLOW, TUBING PRESS. 250 psig CASING PRESSURE CALCULATED 24-HOUR RATE 390

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from **PARMINGTON RESOURCE AREA**

SIGNED J.P. Garrett TITLE Vice President BY Steve Owen DATE 01/11/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			(No samples kept, no mud logs, no tests)	Ojo Alamo Kirtland Sh. Fruitland Coal Picture Cliffs	1075? 1207 1934 2161	