Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. WEST LARGO CORP. 37/97 30-045-28475 Address 6638 W Ottawa Ave #100 Littleton CO 80123 Reason(s) for Filing (Che: x proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator 1603 SW 37th St. Incline Reserves. Inc. KS <u>66611</u> <u>Topeka</u> Π. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease XXXXX, Federal XXXIV Lease No. #2 Federal Basin Fruitland Coal NMO4202 Location 1450 Feet From The South Line and 2250 Feet From The 28N Township 9W San Juan NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P O Box 4990 87499 <u>Farmington</u> NM If well produces oil or liquide, give location of tanks. Uak Sec. Twp is gas actually connected? Rge. Whea ? YES 04/11/91 If this production is commungled with that from any other lease or pool, give commungling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back | Same Res'v Dell Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compi. Ready to Prod. P.B.T D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Fire New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test E COLE **Tubing Pressure** Casing Pressure Ŋ Actual Prod. During Test Oil - Bbla GM- MCF U Water - Bbls. 1994 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensus/MIC CON LOD IN GOODEN HALE Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shus-is) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. MAR 0 1 1994 Date Approved West Largo Corp Regg W. By_ Roger W. Luallin Vice President

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 02/22/94

Due

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

913-267-5033

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.