Form 3160--3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

30-045-28477 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEFARIMEN			ĸ		5. LEASE DESIGNATION AND SERIAL NO.
		LAND MANA				SF 077107 B
<u>APPLICATIO</u>	ON FOR PERMIT	TO DRILL,	DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK				7 - 1 - V	1.11	++
DI b. TYPE OF WELL	RILL X	DEEPEN		PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME
	GAS WELL X OTHER		SINGLE	X MULT		8. FARM OR LEASE NAME
2. NAME OF OPERATOR	011121		ZUNE	NONE.		
Incline Res	erves, Inc.					Federal 15 9. WELL NO.
3. ADDRESS OF OPERATOR	К					#2
1603 SW 37th						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (At surface	Report location clearly and			equirements.*)		Basin Fruitland Coal
	1290' FSL,	1510' FWL	(SESW)			11/ SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo	one Sam	e				N 15, T28N, R9W NAPM
14 DISTANCE IN MILES	AND DIRECTION FROM NEA					•
		EEST TOWN OR POS	ST OFFICE*			12. COUNTY OR PARISH 13. STATE
12 miles from PROI	om Blanco, NE		1 16 NO OF	ACRES IN LEASE	1 1 1 1	San Juan NE
LOCATION TO NEARES PROPERTY OR LEASE	ST		1			F ACRES ASSIGNED
	lg. unit line, if any)			20		$\omega/320$
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT 2455 [†]			r or cable tools Rotary
21. ELEVATIONS (Show wi	hether DF, RT, GR, etc.)	nia action is sui	est to tech	nical emi		22. APPROX. DATE WORK WILL START*
	6C22' GR pr	coadural ravios	pursuant te	43 CFR 3165.	.3	As soon as permitted
23.		Hi-eppsal-purse PROPOSED CASI	ent to 43 (3f	77 3165:4;		The state of the s
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT S	ETTING DEPTH	- 14 1 2 2	QUANTITY OF CEMENT
12 1/4"	8 5/8" # 1/8#	20;		2401	$\frac{150 \text{ sx}}{200}$	
<u>7 7/8"</u>	4 1/2"	1 6. 5#		2455 '	300 sx	(cement to surface)
					•	DECEINFIN
						IN PARIAGIO
						uu - U
						DEC1 4 1990
		en 6				OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

collie to this teast."

ការីស្រាយមានមេខ **និង និង ខែ ១១១១១១១** ១៩១១១ was without the triplian totice (egul or each which sign

Sure Dana Di Lugatha	Agent	DATE Oct. 22, 1990
(This space for Federal or State office use)	TITLE	DATE
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	THE STATE OF THE S
CONDITIONS OF APPROVAL, IF ANY:	2 War	The John Keller

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT

P.O. Bus 1980, Hobbi, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

990

1320

330

660

1650

1980 2310

25-10

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section INCLINE RESERVES. Section Unit Letter Township County N 28 North West NMPM San Juan Actual Footage Location of Well: 1290 South <u>1510</u> feet from the line and feet from the West Ground level Elev. Producing Formation Dedicated Actrage: 6022' Fruitland 320 Dasin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes | N₀ If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if peccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name Dana Delventhal OIL CON. DIV Agent Company DIST. 3 Incline Reserves, Inc. Date October 23, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was placed from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 的地面 Q 0 WEXICO 1510 1290 FRED LAND

1500

2000

1000

500

