

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____

3. NAME OF OPERATOR
Incline Reserves, Inc.

4. ADDRESS OF OPERATOR
1603 SW 37th St., Topeka, KS 66611 913-267-5033

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1290' FSL, 1510' FWL (SESW)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 30-045-28477
DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

SF 077107 B

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Federal 15

10. WELL NO.

#2

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

15, T28N, R9W, NMPM

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE STUDDED 12/01/90 16. DATE T.D. REACHED 12/06/90 17. DATE COMPL. (Ready to prod.) 12/28/90 18. ELEVATIONS (OF RKB, FT. OR, ETC.)* 6022' GR 19. ELEV. CASINGHEAD 6023'

20. TOTAL DEPTH, MD & TVD 2380' 21. PLUG BACK T.D., MD & TVD 2370' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY surf-2380' 24. ROTARY TOOLS CABLE TOOLS

25. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2196'-2308', Fruitland Coal Seam 26. WAS DIRECTIONAL SURVEY MADE No

27. TYPE ELECTRIC AND OTHER LOGS RUN CSD Hole Neutron Comp. 28. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	252'	12-1/4"	210 sx reg	
4-1/2"	10.5#	2380'	7-7/8"	400 sx Poz, 130 sx reg	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.900"	2312'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2196'-2212', 2237'-57', 2287'-2308', 57 holes		2196'-2308	500 gal 7-1/2% HCl
		Same	Frac w/929,000 cuft N2, 900 bbls gelled wtr, 11,500# 40/70 sand, 280,500# 20/40 sand.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/28/90		flowing				SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/90	24	1/2"			407		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 psig				407			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
ACCEPTED FOR RECORD
TEST WITNESSED BY
FEB 04 1991 Steven Owen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
BY J.P. Garrett Vice President
SIGNED J.P. Garrett DATE 01/11/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(No samples kept, no mud log, no tests) RECEIVED FEB 08 1991 OIL CON. DIV. 105712

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1240	
Kirtland Sh.	1396	
Fruitland Coals	2100	
Picture Cliffs	2316	