

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

20-045-28487
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.	NM 04202
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Federal 10
9. WELL NO.	13855
10. FIELD AND POOL, OR WILDCAT	#2
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	71629 Basin Fruitland Coal
12. COUNTY OR PARISH	10, T28N, R9W NMPM
13. STATE	San Juan NM

1A. TYPE OF WORK	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
B. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR	10971 Incline Reserves, Inc.
3. ADDRESS OF OPERATOR	1603 SW 37th Topeka, KS 66611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)	At surface 1600' FSL, 1190' FWL (NESW) 1340' 12.50'
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12 miles from Blanco, NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	6205' 6090' GR
23.	

16. NO. OF ACRES IN LEASE	1198.28
17. NO. OF ACRES ASSIGNED TO THIS WELL	270.36 320.22
19. PROPOSED DEPTH	2710'
20. ROTARY OR CABLE TOOLS	Rotary
22. APPROX. DATE WORK WILL START*	As soon as permitted

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12 1/4"	8 5/8"	20.7	240'	150 sx (cement to surface)
7 7/8"	5 1/2"	15.5	2710'	300 sx (cement to surface)
	4 1/2"	10.54		

"Approval of this action does not warrant that the applicant holds legal or equitable right or title to this leasee."

RECEIVED
DEC 31 1990
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED <u>Dana Deluentha</u>	TITLE <u>Agent</u>	DATE <u>Oct. 22, 1990</u>
(This space for Federal or State office use)		
PERMIT NO. _____	APPROVAL DATE _____	APPROVED AS AMENDED
APPROVED BY _____	TITLE _____	DEC 18 1990
CONDITIONS OF APPROVAL, IF ANY:		AREA MANAGER
ok	NMOOD	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-157
Revised 1-1-89

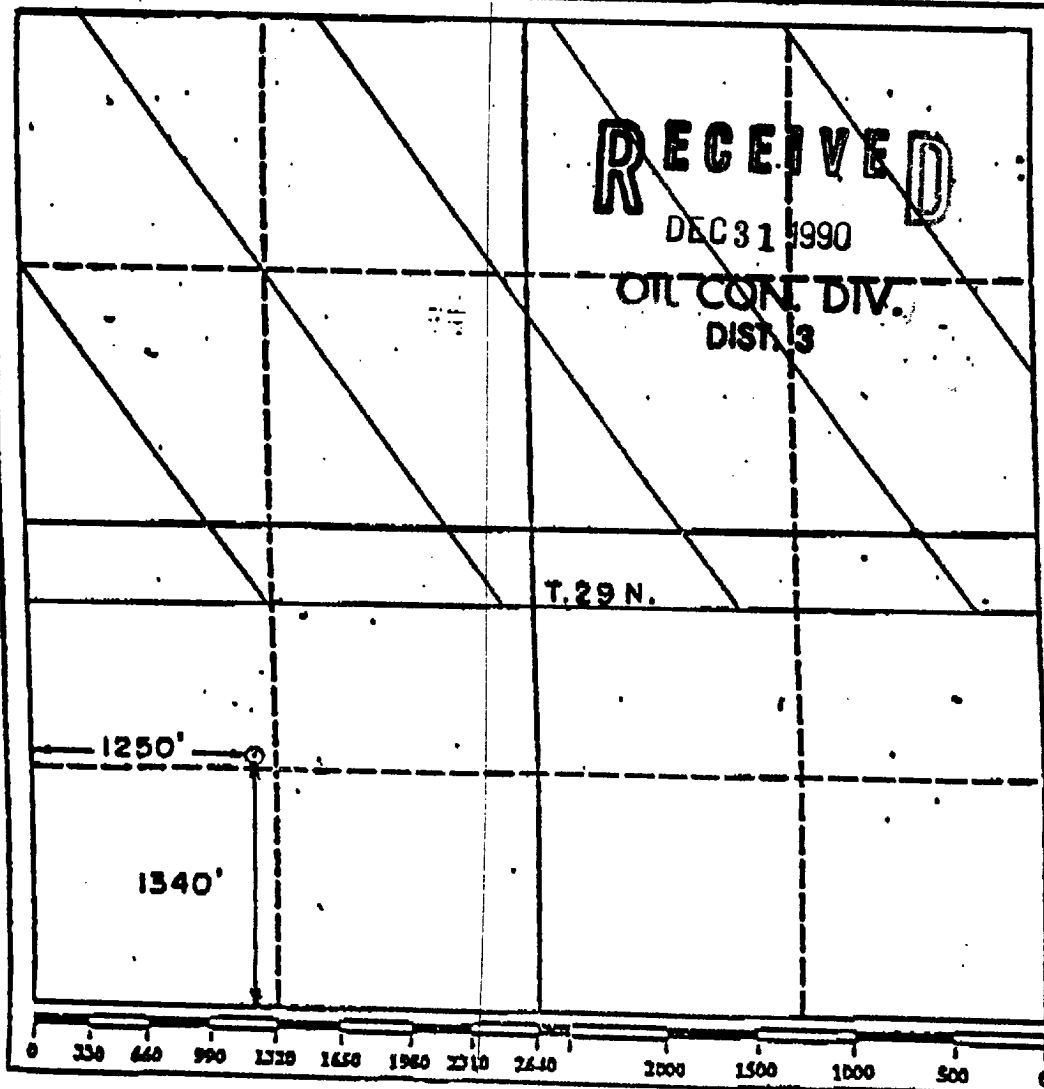
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Denver CD, Azusa, NM 88210
DISTRICT III
1600 Los Brazos Rd., Azusa, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator INCLINE RESERVES, Inc.			Lease Fed 11		Well Fed. 10 #2	
U.S. Lease 1	Section 10	Township 28 North	Range 9 West	County San Juan		
Actual Surface Location of Well 1340 feet from the South corner and 1250 feet from the West corner of the 6205' Fruitland Basin Fruitland Coal 320 270.36 Acres						

- 1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and their descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a geo-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Dana Delventhal
Printed Name: Dana Delventhal
Position: Agent
Company: Incline Reserves, Inc.
Date: December 1, 1990

SURVEYOR CERTIFICATION
I hereby certify that the well location on this plat was plotted from field or actual surveys made by me or under my supervision, and that the same is correct to the best of my knowledge and belief.

Date Signed: DEC 1 1990
Signature: [Signature]
Professional Surveyor: 6844
Seal: REGISTERED LAND SURVEYOR
Certificate No.: 6844

