

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESUR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Incline Reserves, Inc.						1603 SW 37th St., Topeka, KS 66611 913-267-5033	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						14. PERMIT NO.	
At surface 1230' FSL, 1840' FWL (SWSW)						30-045-28488	
At top prod. interval reported below same						DATE ISSUED	
At total depth same							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
12/31/90		01/13/91		02/11/91		5775' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLETIONS HOW MANY*		23. INTERVALS DRILLED BY	
2315'		2187'		1		surf - 2315'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2074' - 2160', Fruitland Coal Seam						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL/GR, HiRes Density/Neutron						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		20#		253'		12-1/4"	
4-1/2"		10.5#		2190'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1.900"		2139'					
31. PERFORATION RECORD (Interval, size and number)							
2074'-88', 2092'-94', 2097'-2104', 2112'-14', 2146'-48', 2150'-60', 43 holes total							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2074'-2160'				500 gal 7-1/2% HCl			
same				Frac w/1,500,000 cuft N2, 910 bb. gelled wtr, 10,000# 40/70 sand, 275,000# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02/11/91		flowing				SI - WOPL	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
02/14/91		24		1/2"		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
		375					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
45 psig				→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
ACCEPTED FOR RECORD Steve Owen							
35. LIST OF ATTACHMENTS							
NMOCD MAR 06 1991							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		J.P. Garrett		TITLE		Vice President	
						BY 207 DATE 02/18/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No samples/cores/tests

RECEIVED
MAR 4 1991
OIL CON. DIV.
DIST. 3

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Ojo Alamo	1136		
Kirtland Shales	1261		
Fruitland Coals	1974		
Picture Cliffs	2210		