

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

019 FARMINGTON, N.M.

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Incline Reserves, Inc.

3. Address and Telephone No.  
1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1230' FSL, 1840' FWL (SWSW)  
Sec. 12, T28N, R9W, NMPM

8. Well Name and No.

Federal 12 #2

9. API Well No.

30-045-28488

10. Field and Pool, or Exploratory Area

Basin Fruitland Coa.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Csg Cement &amp; Test. Acidize &amp; Frac</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD of 2315' w/Summit Drlg. Ran 2190' new 4-1/2" 10.5#/ft csg, landed @ 2190'. Cement w/400 sx Poz, 130 sx reg. cmt. Circulate cement to surface. Plug down @ 4:00 PM, 01/14/91. Pressure test csg to 3000 psi on 02/10/91.

Acidized perforations from 2074' - 2160' w/500 gal 7-1/2% HCl. Frac'd Fruitland Coal down csg w/1,500,000 cuft N2, 910 bbls gelled wtr, 10,000# 40/70 sand, 275,000# 20/40 sand. AIR - 40 BPM, AIP - 2500 psi. SIWH - 2 hrs. Flowed well to pit. 02/11/91

RECEIVED

MAR 14 1991

OIL CON. DIV  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J.P. Garrett Title Vice President Date 02/18/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date MAR 01 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BY [Signature]

\*See instruction on Reverse Side

NMOCD