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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Incline Reserves, Inc.		Well API No. 30-045-28488
Address 1603 SW 37th St., Topeka, KS 66611 913-267-5033		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casingshead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

Lease Name Federal 12	Well No. #2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal, or Other	Lease No. SF 077123
Location Unit Letter K N : 1230' Feet From The South Line and 1840' Feet From The West Line Section 12 Township 28 N Range 9 W , NMPM San Juan County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casingshead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas		P. O. Box 4990 Farmington, NM 87499				
If well produces oil or liquids, give location of leaks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?	When?
					NO	March 15, 1991

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X	X					
Date Spudded 12/31/90	Date Compl. Ready to Prod. 02/11/91	Total Depth 2315'		P.B.T.D. 2161'					
Elevations (DP, RKB, RT, GR, etc.) 5775' GR	Name of Producing Formation Fruitland Coal Seam	Top Oil/Gas Pay 2074'		Tubing Depth 2137'					
Performances 2074'-88', 2092'-94', 2097'-2104', 2112'-14', 2146'-48', 2150'-60'				Depth Casing Shoe 2189'					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" 20#		253'		250 sx reg				
7-7/8"	4-1/2" 10.5#		2190'		400 sx Poz, 130 sx reg				
	1.900" 2.75#		2137'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED MAR 21 1991
Actual Prod. During Test	Oil - Bbls	Water - Bbls	

GAS WELL			
Actual Prod. Test - MCF/D 375	Length of Test 24	Bbls Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 460	Casing Pressure (Shut-in) 460	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature J. P. Garrett	Vice-President
Printed Name 03/04/91	Title 913-267-5033
Date	Telephone No.

OIL CONSERVATION DIVISION	
MAR 29 1991	
Date Approved	
By James J. Chang	
SUPERVISOR DISTRICT #3	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.