Form 3160-3 (November 1983 (formerly 9-331C)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUBMIT IN TRIPLICATE\*** 

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

			30-04	-28511	SF - U/848U			
APPLICATION FO	R PERMIT TO DRIL	L DEE	PEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK	DRILL DEEP		PLUG BAC		NONE			
a. The or work	DHILLIAI DEEP	EN	PLUG BACI	`	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL			· · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
OIL GAS WELL	OTHER //	1		ONE	8. FARM OR LEASE NA	ME		
. NAME OF OPERATOR	1/1/2012/	190	water 2	nc.		ond W.N Federal		
ARCO Oil and Co	s Company, a Divisio	<del>of At</del> i	<del>ántic Richfield C</del>	9.	9. WELL NO.			
ADDRESS OF OPERATOR					#11			
	Midland, Texas 79702				10. FIELD AND POOL, C	H WILDCAT		
LOCATION OF WELL (Rep	port clearly and in accordance	with any	State requirements.)		Basin-Fruitlai	nd coal Gas 🦠		
At surface	205' FNL & 130' FEL	(Un	it Letter A)		11. SEC., T., M., OR BLK			
At proposed Prod. zone Approximately the same					AND SURVEY OR AREA			
· ·	Approximately t	iio saii			Sec 34, T27N-			
13. DISTANCE IN MILES A	ND DIRECTION FROM NEARES	T TOWN	OR POST OFFICE		12. COUNTY	13. STATE		
	v 22 miles SE of Bland	o, Nev			San Jaun NM			
5. DISTANCE FROM PROPOS PROPERTY OR LEASE LIN	SED LOCATION TO NEAREST		16. NO. OF ACRES II	N LEASE	17. NO. OF ACRES A	SSIGNED		
(Also to nearest drig. line, if any)			<del>-2560</del> ∕	1280	320, E/2			
	SED LOCATION TO NEAREST W	ÆLL,	19. PROPOSED DEPT	н	20. ROTARY OR CAL	BLE TOOLS		
DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 1927'			2405	,	Rotary			
I. ELEVATIONS (Show whet	her GR or KB) TELL	ত ব্যক্তির	जी राज राजा राजा राजा	1	22. APPROX	. DATE WORK WILL STAR		
6690.0°	CD (1000-100) (	er something	no arrows to 18 SET	<b>《新歌》</b>	C=d	11/00		
3.					DEPITING ASE	<i>11/90</i> PATIONS AUTHORIZED		
_	PROPO	DSED C	ASING AND CEMEN		NIGHT TO M			
SIZE OF HOLE	SIZE OF CASING	WE	IGHT PER FOOT	SETTING D	T 11 1 (1) (1) (1) (1) (1) (1) (1) (1) (1	TY OF CEMENT!     AT		
12-1/4"	8-5/8"	- 2	24#	500'	384	384 cun/325 SX		
7-7/8"	5-1/2"		15.5#	2405	521	521 cuft/324 SX		
			- 4	11- 11				
	i		) e e - G H	a Cinde	ا کی			
16 in managad ta daill	10 1/4" hala ta 500	l Cuaina	Jee GD		or cotting surface (	eacing the chr		
	a 12-1/4" hole to 500							
	7-7/8" bit, continuing to							
A water loss of less to	han 20cc will be main	tained	and a mud weigl	nt of 9.5 ppg	g will be used to b	alance the 1600 p		
<b>.</b>						" production oscir		

Fruitland pore pressure. At TD, open-hole logs consisting of GR/CAL/FDC will be run and 5-1/2" production casing will be set and cemented to surface.

Pursuant to the "Onshore Oil and Gas Order #1" attachments are as follows:

- 1. Certified Location Plat
- 2. Drilling Plan with attachments
- 3. Surface Use Plan with attachments

a. Ren a Gobrell	TITLE Regulatory Coordinator	DATE 9-14-90
ERMIT NO ECE VE	APPROVAL DATE	
PROVED	TITLE	_ABARPOVED
INDITIONS OF APPRE BALLET ANY		AS AMEDICED
OIL CON. DIV.	A Company of the Comp	-IAM Ox done
DIST. 3	*See Instructions On Reverse Side	
United States any false, ficticious or fraudulent sta	atements or representations as to any matter within its jurisdictio	AREA MANAGER
19-9415		

Form 3160-5 (December 1989)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FC	DRM	APPR	OVEI	)
Budget	Bure	nu No.	1004	-013
Expire	s: Se	ptembe	r 30,	1990

# 5. Lease Designation and Serial No. SF-078480

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT—" for such proposals	None		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well			
Oil X Gas Well Other	8. Well Name and No.		
2. Name of Operator	Hammond W.N Federal #11		
MARALEX Resources, Inc.	9. API Well No.		
3. Address and Telephone No.			
518 17th St., Suite 1030, Denver, Colorado 80202	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin-Fruitland Coal Gas		
205' FNL & 130' FEL (Unit Letter A)	11. County or Parish, State		
Sec 34, T27N, R8W			
	San Juan, NM		
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION	1		
Notice of Intent Abandonment	X Change of Plans		
Recompletion	New Construction		
X Subsequent Report Plugging Back	Non-Routine Fracturing		
Casing Repair	Water Shut-Off		
Final Abandonment Notice Altering Casing	Conversion to Injection		
	e and surface casing depth		
(Note: Report results Recompletion Report	of multiple completion on Well Completion or and Log form.)		
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  We respectfully request the following changes be made of "Application For Permit" to drill the above named well:  1) Operator name and address changed:  From: ARCO Oil and Gas Company, a Division of Atlar P. O. Box 1610, Midland, Texas 79702  To: MARALEX Resources, Inc. 518 17th St., Suite 1030, Denver, Colorado 8  2) Plans for setting depth of 8 5/8" Surface Casing cheron: 500'  To: 300'	n the original		
14. I hereby certify that the foregoing is true and correct			
Signed Regulatory Agent 915/694-61	107 Date 10-17-90		
(This space for Federal or State office use)			
Approved by Title	Date		
Conditions of approval, if any:	- Jan		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

000 Rio Brazos Rd., Az	sec, NM 87410	All Dist	ances must b	e from the outer	boundaries (	of the section	••	* .
Operator	17 1x 11		ille					Well No.
///	I and OAS C	OMPORT / LA	July 1	ا	Hammond W.	N. Federal		11
	ction	Township	1/4	Range			County	/
A	34	•	orth	8 W	est	NMP	м	San Juan
Actual Footage Location	of Well:	J		_1			[V4.1	
205	at from the	North	line and	130		feet fro	m the	East line
Ground level Elev.		g Formation	1100 2110	Pool				Dedicated Acreage:
6690	Fruit	lane		Basin-F	ruitlan	d Coal G	a.s	320 Acres
	acreage dedicate	d to the subject wel	by colored p	encil or hachure r	narks on the p	lat below.		•
2. If more tha	un one lease is dec	dicated to the well,	outline each a	nd identify the ow	mership thereo	f (both as to wo		
			dedicated to t	he well, have the	interest of all	owners been con	solidated b	y communitization,
u <u>n</u> uzzuon,	, force-pooling, et		swer is "yes" I	ype of consolidate	on			
		ns and tract descript	ions which ha	ve actually been c	onsolidated (	Use reverse side	of	
this form if no	eccessary.			hlidate		itiaatina maitirat	ion forced	-moding or otherwise)
No allowable	will be assigned.	to the well until all minating such inter	interests have est, has been a	personated by the D	i (by commun. ivision.	IUZION, UMUZA	IOE, IOICOU	-pooling, or otherwise)
O, 220, 2 200		B					ODI	CRATCH CERTIFICATION
	1				1	205		ERATOR CERTIFICATION hereby certify that the information
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	i		1		1	ſ	Date	
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		Section	34	<u> </u>	<del> </del>		.  30	RVETOR CERTIFICATION
FA TA	e in v	G (Th	1		i	1	I hereb	y certify that the well location show
11) 15 (0	1 医性白点		1		ì		on this	plat was plotted from field notes to
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FEB	3 0 4 1991	•	1		1	L	supervis	ion, and that the same is true an to the best of my knowledge an
1					1	[	belief.	to the out of the months and
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