

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Bonneville Fuels Corporation</u>		Well API No. <u>30-045-28516</u>
Address <u>1600 Broadway, Ste 1110, Denver, Co 80202</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Scott E Federal 23</u>	Well No. <u>42</u>	Pool Name, including Formation <u>W. Kutz P.C.</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>SF-078089</u>	
Location					
Unit Letter <u>H</u>	<u>1620</u>	Feet From The <u>N</u>	Line and <u>330</u>	Feet From The <u>E</u>	Line
Section <u>23</u>	Township <u>27 N</u>	Range <u>11 W</u>	NMPM, <u>San Juan</u>		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>GAS Company of New Mexico</u>	<u>PO Box 26400, Albuquerque, NM 87125</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					<u>No</u>	<u>7/10/91 (SI)</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<u>X</u>	<u>X</u>					
Date Spudded <u>2/25/91</u>	Date Compl. Ready to Prod. <u>4/16/91</u>	Total Depth <u>1970'</u>		P.B.T.D. <u>1893</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>6148 RKB</u>	Name of Producing Formation <u>Pictured Cliffs</u>		Top Oil/Gas Pay <u>1836</u>		Tubing Depth <u>1815</u>			
Performances <u>1836 - 1848</u>			Depth Casing Shoe <u>1943'</u>					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4</u>	<u>8 5/8</u>		<u>307</u>		<u>222</u>			
<u>7 7/8</u>	<u>5 1/2</u>		<u>1943</u>		<u>325</u>			
	<u>2 3/8</u>		<u>105</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
			<u>1 1/2</u>
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
			<u>OIL CON. DIV.</u>
Actual Prod. During Test	Oil - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D <u>429</u>	Length of Test <u>24 hrs</u>	Bbls. Condensate/MMCF <u>0</u>	Gravity of Condensate
Testing Method (pump, back prod.)	Tubing Pressure (Shut-in) <u>45</u>	Casing Pressure (Shut-in) <u>90</u>	Choke Size <u>1"</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doris Mary  
Printed Name DORIS MARY Engineering Tech.  
Date 7/9/91 Telephone No. (303) 863-1555

OIL CONSERVATION DIVISION

Date Approved JUL 17 1991

Original Signed by CHARLES

By

Title DEPUTY OIL & GAS INSPECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.