

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF78089- C 22299

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

3. Address and Telephone No.
1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 330' FNL Sec 23H T27N R11W

8. Well Name and No.
Scott Federal 23-42

9. API Well No.
3004528516

10. Field and Pool, or Exploratory Area
W. Kutz Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation requests permission to recomplate the above referenced well in the Fruitland Coal.

See attached for recompletion procedure.

Work to commence approximately 9/1/92

RECEIVED
BLM

92 SEP -8 PM 1:23
SANTA FE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed _____

Title Operations Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
AS AMENDED

SEP 14 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

Scott Federal #23-42
KB 6148, GL 6136, PBTD 1899KB
5½ J55 15.5# csg @ 1943KB
Perfs 1836-48, 24 ½"holes

Fruitland Coal Recompletion

1. Kill well, ND Wellhead, NU BOPs
2. Tag Bottom and TOH w/tbg Tallying out
3. PU 4 1/2" bit and scrapper, TIH w/ 2 7/8" work string
4. Clean out to bottom of csg
5. TOH w/ tbg, bit and scrapper
6. TIH w/ tbg and Arrow type 32 packer
7. Set packer @1810KB
8. Squeeze open hole w/ ±25 sxs class B CMT and additives, displace to packer.
9. SI 24hrs.
10. TOH w/ tbg and packer
11. PU 4 5/8" bit, scrapper and TIH w/ tbg, clean out to 1836KB
12. Set CIBP @ 1834KB
13. Pressure up CSG to 500 psi and test squeeze
14. TOH w/ tbg and bit
15. Perforate w/ csg gun 1818-25 and 1743-47 4spf
16. Breakdown perfs w/ 500 gal 15% HCL and flush with 2% KCL water
17. Frac w/ 23,000 gal 70 Q N₂ foam and 40,000 lbs 20/40 sand.
18. Circulate sand out to CIBP
19. TOH w/ packer and tbg
20. Set retrieveable bridge plug @ 1700KB
21. Perforate from 1652-56 and 1631-35 4spf
22. Breakdown perfs w/ 500 gals 15% HCL and flush with 2% KCL
23. Frac w/ 22,000 gal 70 Q N₂ foam and 36,000 lbs 20/40 sand.
24. TIH w/ tbg and retrieving head, and circulate sand out to RBP
25. TOH w/ tbg and RBP
26. TIH w/ 2 3/8" production tbg and hang off @1730KB
27. Swab well on, and test
28. Hookup compressor, pipeline and place on line