

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1620 FNL, 330' FEL Sec 23H T27N R11W

5. Lease Designation and Serial No.

NMSF078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott Federal 23-42

9. API Well No.

3004528516

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/92 MIRU R&S Well Service rig #18. RIH w/2 7/8"x5 1/2" cmt retainer & set retainer @ 1834'KB. RU & press csg to 500 psi, OK. Pumped 50 sx Cl-B cmt w/2% caci2 @ 3 bpm & 100 psi SD 10 min pump 15 sx Cl-G & squeezed 1836-1848'. Total 65 sx cmt. Stung out of retainer Reversed out 9 bbl cmt. Spot 250 gal 15% HCL 1602-1825'. Displace w/8 bbls 2% KGL wtr. Perf basal Fruitland Coal 1743-47; 1818-25' w/4" csg gun & 4 jspf, total 44 holes. Frac dn 5 1/2" csg w/32,725 gal 70 Quality foam & 5,000# 40/70 sd & 39,000 # 20/40 sd. RIH set retrievable BP @ 1700'. Spot 250 gal 15% HCL 1656-1363', Perf upper Fruitland coal 1631-35; 1652-56 w/4" csg gun & 4 jspf (32 holes). Frac upper zone w/32,625 gal 70 Q foam w/5,000# 40-70 sd & 39,100 # 20/40 sd. TIH to unseat BP. TIH w/60 jts 2 3/8" tbg, tagged sd 55' above PBID. Circ sd w/40 bbls wtr. Hung tbg off @ 1742'KB. Clean out well w/N2. Flow to CU Ran 2 3/8" notched collar, SN & 57 jts 2 3/8" prod tbg (total 1733'), landed tbg string @ 1728'KB. ND BOPE installed WH, RDMO R&S Well Service 11/23/92. Installed 2 3/8" plunger lift. Flow well to tank to CU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineering Technician

Date

1/07/93

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 14 1993

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC