

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott Federal

9. WELL NO.

42

10. FIELD AND POOL, OR WILLCAT

Basin Fruitland Coal

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec 23H T27N R11W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐ JAN 9 1993

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1660 Lincoln Street, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1620 FNL, 330' FEL Sec 23 H T27N R11W

At top prod. Interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

API 3004528516

15. DATE SPUDDED

2/25/91

16. DATE T.D. REACHED

3/1/91

17. DATE COMPL. (Ready to prod.)

11/23/92

18. ELEVATIONS (OF, RKB, RT, GE, ETC)*

6136 GR

19. ELEV. CASINGHEAD

na

20. TOTAL DEPTH, MD & TVD

1970

21. PLUG, BACK T.D., MD & TVD

1834'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

na

CABLE TOOLS

na

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1631-35; 1652-56; 1734-47; 1818-25'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	307'	12 1/4	220 SX C1-B	NA
5 1/2	15.5#	1943'	7 7/8	250 SX 65:35:6 B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1728'	na

31. PERFORATION RECORD (Interval, size and number)

1630-35; 1652-56; 1734-47; 1818-25' w/ 4 jspf
total 76 holes

1836-1848' SQUEEZED

Squeezed w/ 50sx C1 B & 15 sx C1-G

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1631-56	32,625 gal Q foam, 39,100# 20/40 sd, 5,000# 40/70 sd.
1734-1825	32,725 gal 70 Q foam, 5,000# 40/70 39,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION 12/24/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Prod

DATE OF TEST 12/24/92 HOURS TESTED 24 CHOKE SIZE 20/64 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 38 GAS—MCF. 0 WATER—BBL. na GAS-OIL RATIO

FLOW. TUBING PRESS. 43 CASING PRESSURE 115 CALCULATED 24-HOUR RATE 0 OIL—BBL. 38 GAS—MCF. 0 WATER—BBL. na OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Engineering Technician BY [Signature] DATE 1/07/93
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION			TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
							MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs			690' 1410 1837'	853' 1837'	Water Gas	Ojo Alomo Kirkland	690 853'	