

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bonneville Fuels Corporation	Well API No 3004528516
Address 1660 Lincoln Street, Ste 1800, Denver, CO 80264	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scott Federal 23	Well No. 42	Pool Name, Including Formation Basin Fruitland	Kind of Lease State, Federal or Fee	Lease No. NMSF078089
Location Unit Letter H : 1620 Feet From The N Line and 330 Feet From The E Line Section 23 Township 27N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P.O. Box 26400 Albuquerque, NM 87125	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?
		Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 2/25/91	Date Compl. Ready to Prod. 11/23/92	Total Depth 1970'	P.B.T.D. 1834'					
Elevations (DF, RKB, RT, GR, etc.) 6136 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1631'	Tubing Depth 1728'					
Perforations 1630-35; 1652-56; 1734-47; 1818-25'.			Depth Casing Shoe na					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		307'		220			
7 7/8	5 1/2		1943'		250			
	2 3/8		1728'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 12/24/92	Length of Test 24	Bbls. Condensate/MMCF 38	Gravity of Condensate na
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 43 FTP	Casing Pressure (Shut-in) 115 FCP	Choke Size 20/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doris Maly Engineering Technician
Printed Name 1/7/93 Title (303) 863-1555
Date 1/7/93 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 13 1993
By ORIGINAL SIGNED BY EKNIE BUSCH
Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.