

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Meridian Oil Inc.	Well APN No.	30-045-28518
Address	PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box)	☐ Other (Please explain)		
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Operator	☐	Casinghead Gas	☐ Condensate ☐
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Rowley	Well No.	501	Pool Name, including Formation	Basin Fruitland Coal	Kind of Lease	State (Federal) or Fee	Lease No.	SF-077941-A
Location	Unit Letter <u>N</u> : <u>960</u> Feet From The <u>South</u> Line and <u>1435</u> Feet From The <u>West</u> Line								
Section	20	Township	27N	Range	10W	NMPM	San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?	
	N	20	27N	10W			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
06/03/91	08/27/91		1712'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5970'GL	Fruitland Coal		1416'		1658'			
Performances	1416-17', 1471-73', 1509-14', 1526-31', 1549-50', 1552-53', 1558-61', 1566-70', 1574-76', 1673-83', w/4 spf				Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	218'	248 cu.ft.
7 7/8"	5 1/2"	1712'	685 cu.ft.
	2 3/8"	1658'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pass, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	SI DWT 239	SI DWT 240	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Perry Bradford

Printed Name

Date

Reg. Affairs

Title

326-9700

Telephone No.

OIL CONSERVATION DIVISION

OCT 11 1991

Date Approved

By

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.