

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 33034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BK Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 826 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1610' FNL and 1190' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gass

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8, T27N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5945'

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud & casing report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/16/91 Spudded 8-3/4" hole at 11:00AM. Drilled to 118'. Ran 3 jts. 123' of 7", 20#, J-55, ST&C casing and set at 118'. Cemented w/50 sks class B cement with 1/4# Flocele/sk and 2% CaCl₂ mixed at 15.6 ppg and 1.18 ft³/sk. Plug down 5:15PM. Circulated 10 sks cement.

10/21/91 Reached T.D. 1426'. Ran GR-Density, Neutron, Resistivity, Caliper and S.P. logs.

10/22/91 Ran 36 jts. 1452.28' of 4 1/2", 11.6#, k-55, ST&C casing and set at 1426'. Cemented w/85 sks class B cement w/2% Thriftyment and 1/4# Flocele per sk mixed at 12.5 ppg and 2.06 ft³/sk. Plug down 11:45AM. Circulated 1.18 ft³/sk. Plug down 11:45AM. Circulated 10 sks cement.

NOV 14 1991

OIL CON. DIV
DIST. 3

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchera TITLE ENGINEER

DATE 11/4/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

NOV 12 1991

*See Instructions on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA