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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

OIL CON. DIV.
DIST. 3

91 MAR 12 PM 4:11

SUNDRY NOTICES AND REPORTS ON WELLS

019 FARMINGTON, N.M.

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-077951
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 2510' FNL 790' FEL H	8. FARM OR LEASE NAME FROST
	9. WELL NO. 500
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 26 T27N R10W NMPM
14. PERMIT NO. 30-045-30045	12. COUNTY SAN JUAN
15. ELEVATIONS 6638' GL	13. STATE NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 022691 SPUD TIME: 1545

TD 227', ran 5 jts of 8 5/8" 36.0# K-55 csg, 212' set @ 225'. Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (248 cu ft). Circ. 12 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 030191

TD 2444', ran 56 jts of 5 1/2" 15.5# K-55 casing, 2431' set @ 2444'. Stage tool @ 1625', Float collar @ 2397', and cement nose guide shoe @ 2444'. Stage 1. Lead with 60 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sk, and 1/4# Flocele/sk, (106 cu ft). Tail with 100 sks of Class B cement with 2% CaCl2, (118 cu ft). Circ 9 bbls to surface. Stage 2. Lead with 280 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5 # gilsonite/sk, and 1/4# Flocele/sk, (496 cu ft). Tail with 60 sks of Class B cement with 2% CaCl2, (71 cu ft). Circ. 39 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

3-6-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITION OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DATE APR 12 1991

FARMINGTON RESOURCE AREA
BY *[Signature]*