

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 790' FSL, 1850' FWL

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles south of Bloomfield, New Mexico

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 790'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. ± 300

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6403 GR

This action is subject to technical and
preliminary review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3166.4.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4	8 5/8	24#	+ 300'
7 7/8	4 1/2	11.60#	+ 2300

17. NO. OF ACRES ASSIGNED
TO THIS WELL
S 320
20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
October 1, 1990

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS.
QUANTITY OF CEMENT
250 sx (Circ to surf)
500 sx (Circ to surf)

Exhibits Attached:

Exhibit 8 Production Facility Layout

Ten Point Compliance Program
Surface Use & Operation Plan
Exhibit 1 Blowout Preventer

- " 2 Location & Elevation
- " 3 Vicinity Map
- " 4 One Mile Radius Map
- " 5 Topography & Pad Layout
- " 6 Cross Sections & Volumes
- " 7 Rig Layout

RECEIVED
MAR 29 1991
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Shirley D. Dwyer TITLE Operations Supervisor APPROVED APPROVED 1990
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
AS AMENDED

APPROVED BY afk TITLE NMOCD
CONDITIONS OF APPROVAL, IF ANY:

MAR 29 1991
AREA MANAGER

1971 09 09

1 2000

1971 09 09

1971 09 09

1971 09 09

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BONNEVILLE FUELS CORP.			Lease SCOTT "E" FEDERAL 23		Well No. 23-2424
Unit Letter N	Section 23	Township 27 N	Range 11 W	County San Juan	
Actual Footage Location of Well: 790 feet from the South line and 1850 feet from the West line					
Ground level Elev. 6403		Producing Formation Fort Couch		Pool Boxin	
				Dedicated Acreage: 5.20 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

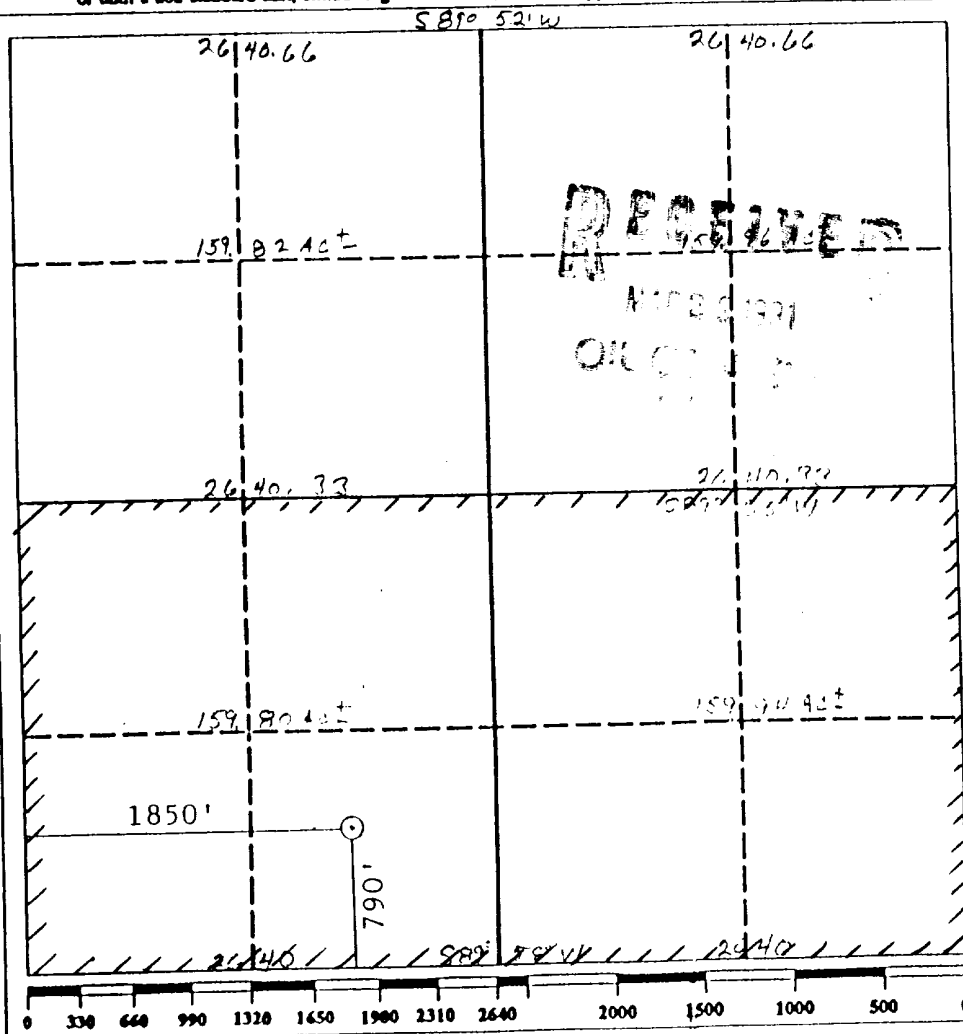
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

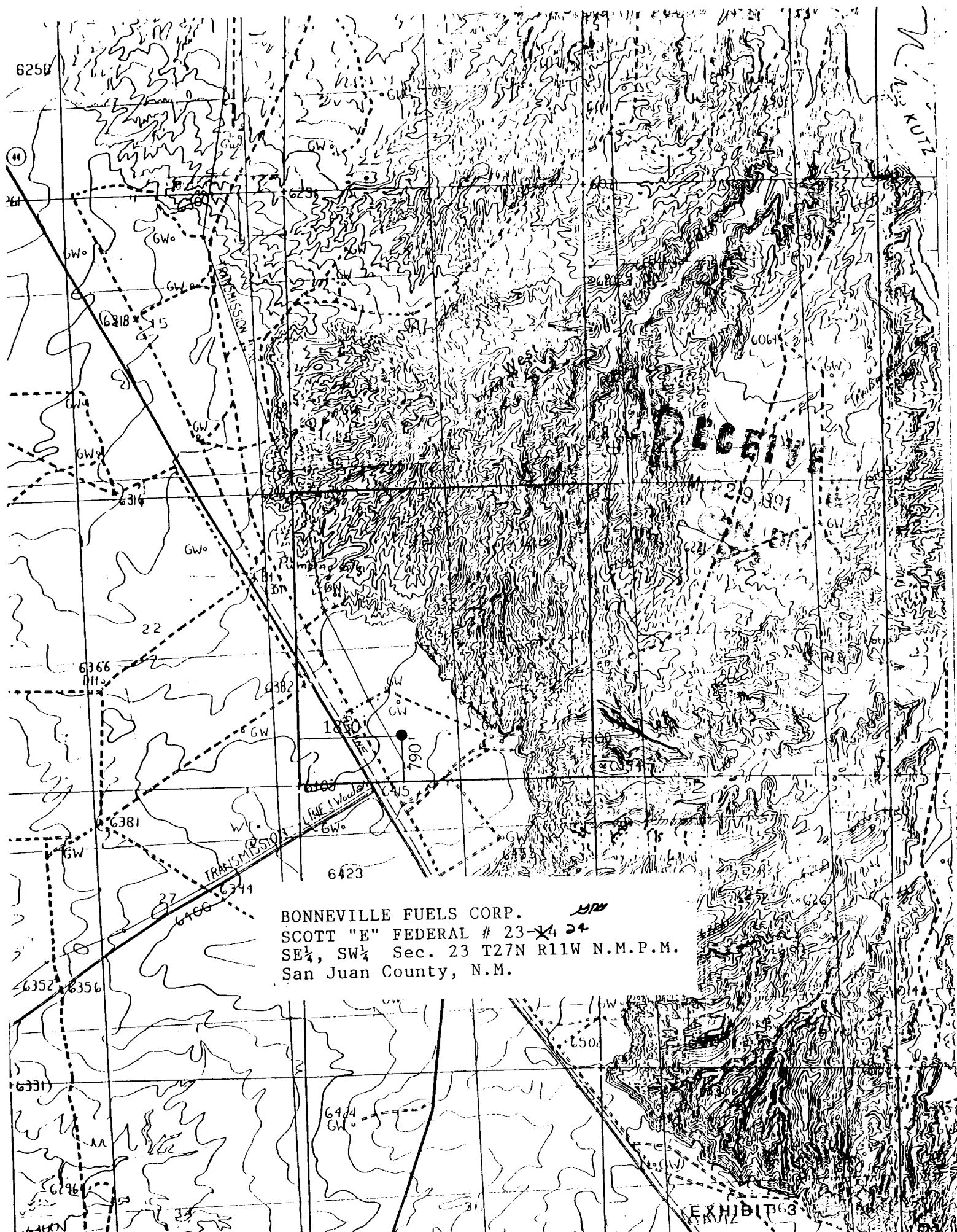
Signature
Gerald D. Gentry
Printed Name
Gerald D. Gentry
Position
Operations Supervisor
Company
Bonneville Fuels Corp.
Date
August 2, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 22, 1990
Signature
[Signature]
Professional Surveyor
9672
Certificate No.
9672





BONNEVILLE FUELS CORP.
SCOTT "E" FEDERAL # 23-24 24
SE $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 23 T27N R11W N.M.P.M.
San Juan County, N.M.

EXHIBIT 63