

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078019	
1B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 5847 San Felipe Suite 3600 Houston Texas 77057		8. FARM OR LEASE NAME E. H. Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1380' FNL & 855' (SE NE) At proposed prod. zone		9. WELL NO. 27	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12 miles southeast of Farmington, NM.		10. FIELD AND POOL, OR WILDCAT Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 855'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA H Sec. 1 T27N R11W	
16. NO. OF ACRES IN LEASE 2560.96		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320.96		13. STATE NM.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 147'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5719' GR		22. APPROX. DATE WORK WILL START* as soon as approved	
23. PROPOSED CASING AND CEMENTING PROGRAM This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
8 3/4"	7"	20#	+120'
6 1/4"	4 1/2"	10.5	+1850'
			QUANTITY OF CEMENT 50 sx 230 sx

Item 6.D addresses the use of off lease roads crossing BLM managed surface via a Right of Way.

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MAY 20 1991
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Chuck Williams
SIGNED Chuck Williams TITLE Field Services Administrator DATE April 4, 1991
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

DATE

MAY 15 1991

AREA MANAGER

NMOOD

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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91 APR -9 AM 11:28

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

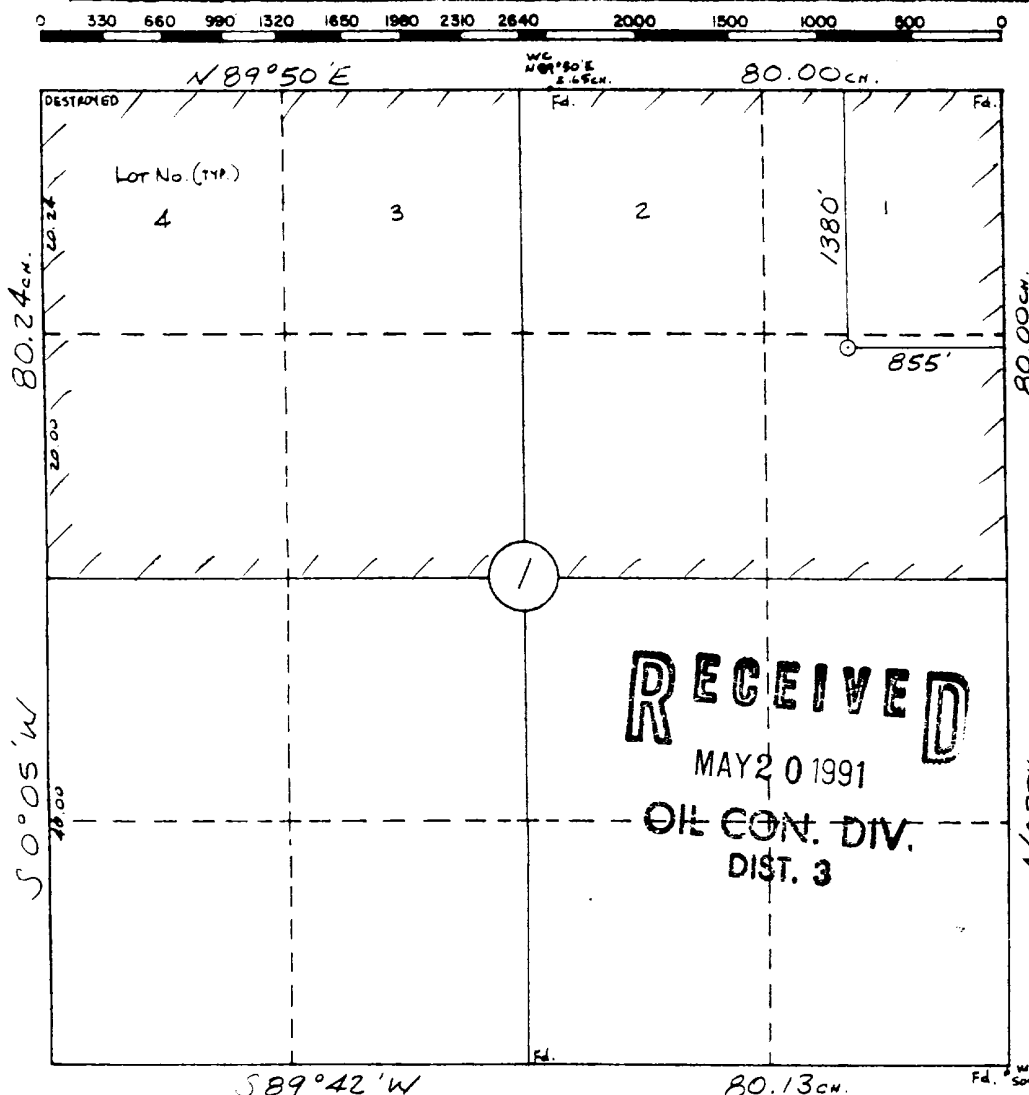
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

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Operator BHP PETROLEUM (AMERICAS) INC.		Lease E.H. PIPKIN		Well No. 27
Unit Letter H	Section 1	Township 27 N	Range 11 W	County San Juan
Actual Footage Location of Well: 1380 feet from the North line and 855 feet from the East line				
Ground level Elev. 5719	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320.96 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Chuck Williams

Printed Name _____

Chuck Williams

Position

Field Services Administration

Company

BHP Petroleum (Americas)

Date _____

April 1, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3-12-91

Date Surveyed _____

William E. Mahnke II

Signature & Seal of Professional Surveyor

INDIAN POST QUADRANGLE
SAN JUAN CO.
SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

