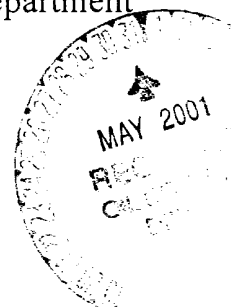


District I - (505) 748-0101
1625 N. French Dr
Tobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Loren W. Fothergill						Phone 505-324-1090		
Property Name PIPKIN E.H.				Well Number 27		API Number 30-045-28545		
JL H	Section 01	Township 27N	Range 11W	Feet From The 1,380'	North/South Line NORTH	Feet From The 855'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 06/01/00	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR.
Date Workover Completed: 06/03/00	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Loren Fothergill, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 5-21-01
SUBSCRIBED AND SWORN TO before me this 21st day of May, 2001

Shelly C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on June 3, 2000.

Signature District Supervisor <u>Charles T. Larran</u>	OCD District <u>III</u>	Date <u>6-01-01</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Well: E H PIPKIN No.: 027

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004528545

Township: 27N Range: 11W Section: 1 Unit: H Type: F

County: Sa Accumulated Oil: 0(BBLS) Gas: 754239(MCF) Water: 388(BBLS) Days Produced: 3276

Year:1991

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	6348	0	0	0	6348
November	0	10464	0	30	0	16812
December	0	9962	0	31	0	26774

Year:1992

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	0	9089	0	31	0	35863
February	0	8449	0	29	0	44312
March	0	8753	0	31	0	53065
April	0	9845	0	30	0	62910
May	0	8308	0	27	0	71218
June	0	9311	0	30	0	80529
July	0	9434	0	31	0	89963
August	0	10249	0	31	0	100212
September	0	9309	0	30	0	109521
October	0	5342	0	31	0	114863
November	0	10269	0	30	0	125132
December	0	10064	0	31	0	135196

Year:1993

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	0	10437	0	31	0	145633
February	0	10338	0	28	0	155971
March	0	9323	0	31	0	165294
April	0	9787	0	30	0	175081
May	0	8180	13	31	0	183261
June	0	8589	0	30	0	191850
July	0	8584	0	99	0	200434
August	0	7994	0	31	0	208428
September	0	0	0	0	0	208428
October	0	8660	0	31	0	217088
November	0	8432	4	30	0	225520

December	0	8627	4	31	0	234147
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Year: 1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	8481	4	31	0	242628	
February	0	7487	3	28	0	250115	
March	0	8881	12	31	0	258996	
April	0	7929	12	30	0	266925	
May	0	7983	12	31	0	274908	
June	0	8165	12	30	0	283073	
July	0	7823	13	31	0	290896	
August	0	7686	4	31	0	298582	
September	0	7619	4	30	0	306201	
October	0	7932	4	31	0	314133	
November	0	7737	4	30	0	321870	
December	0	7489	4	31	0	329359	

Year: 1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	7638	4	31	0	336997	
February	0	6885	3	28	0	343882	
March	0	7369	4	31	0	351251	
April	0	7160	4	30	0	358411	
May	0	7126	4	31	0	365537	
June	0	7261	4	30	0	372798	
July	0	7386	4	31	0	380184	
August	0	7488	2	31	0	387672	
September	0	6561	4	30	0	394233	
October	0	7615	3	24	0	401848	
November	0	6144	4	30	0	407992	
December	0	6588	4	31	0	414580	

Year: 1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	6564	4	31	0	421144	
February	0	6815	3	29	0	427959	
March	0	7251	4	31	0	435210	
April	0	6737	4	30	0	441947	
May	0	6954	2	31	0	448901	
June	0	6145	13	30	0	455046	
July	0	7007	12	31	0	462053	
August	0	5945	11	31	0	467998	
September	0	6045	12	30	0	474043	
October	0	5669	11	31	0	479712	
November	0	5244	12	30	0	484956	
December	0	5542	10	31	0	490498	

Year: 1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
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January	0	6370	13	31	0	496868
February	0	6517	9	28	0	503385
March	0	6951	10	31	0	510336
April	0	7851	10	30	0	518187
May	0	7308	9	31	0	525495
June	0	6724	7	30	0	532219
July	0	5245	0	31	0	537464
August	0	4554	0	31	0	542018
September	0	3237	0	30	0	545255
October	0	6617	0	31	0	551872
November	0	3961	0	30	0	555833
December	0	5254	0	31	0	561087

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	5215	0	31	0	566302	
February	0	4267	0	28	0	570569	
March	0	5475	12	31	0	576044	
April	0	5548	0	30	0	581592	
May	0	5301	10	31	0	586893	
June	0	5043	0	30	0	591936	
July	0	4795	0	31	0	596731	
August	0	4810	0	31	0	601541	
September	0	4169	20	30	0	605710	
October	0	4935	0	31	0	610645	
November	0	5372	0	30	0	616017	
December	0	5010	0	31	0	621027	

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	4554	0	31	0	625581	
February	0	4385	0	28	0	629966	
March	0	4458	0	31	0	634424	
April	0	4141	0	30	0	638565	
May	0	4212	0	31	0	642777	
June	0	4071	0	30	0	646848	
July	0	5550	0	31	0	652398	
August	0	5468	0	31	0	657866	
September	0	5052	3	30	0	662918	
October	0	4948	4	31	0	667866	
November	0	4732	0	30	0	672598	
December	0	5969	30	31	0	678567	

Year:2000

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	4827	0	31	0	683394	
February	0	4281	0	28	0	687675	
March	0	4097	0	31	0	691772	
April	0	3600	0	30	0	695372	

May	0	3413	0	31	0	698785
June	0	9295	0	30	0	708080
July	0	8533	0	31	0	716613
August	0	8591	0	31	0	725204
September	0	7694	0	30	0	732898
October	0	7551	0	31	0	740449
November	0	7141	0	30	0	747590
December	0	6649	0	31	0	754239

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, May 21, 2001

Page 1 of 1

PIPKIN, EH

WELL # 27

RESERVOIR: FRUITLAND COAL

OBJECTIVE: Compressor Installation

6/1/00

SWI. Disconnected & moved Enertec 16" x 7', 500 psig WP, 2ph, vert sep to side of loc. Built new sep & comp pads. Set new Permian Fab 30" x 10', 125 psig WP, 2ph, vert sep w/heated wtr bath & new SCS WH screw comp (Cat 3306) on pads. Dug flowline ditch. Began welding new 3" flowline to sep inlet & manifold WH to flowline. SDFN.

6/2/00

Dug sep outlet, comp disch, scrubber dump & sep dump line ditches. Completed installation of 3" welded flowline & WH manifold. Installed welded 3" sep outlet to comp suc w/suc control manifold & welded 2" comp disch line to sales meter w/2" comp by-pass. Installed 2" swb line to pit, sep dump & scrubber dump lines to pit. Backfilled all ditches. SDFN.

6/3/00

Op tbg & std new SCS WH screw comp (Cat 3306) @ 1:00 p.m.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104B
March 19, 2001

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to
appropriate District Office

Change of Operator Name

OGRID: 167067
Effective Date: 6/1/2001

Previous Operator Name and Information:

Name: Cross Timbers Operating Company
Address: 2700 Farmington Ave
Address: Building K, Suite 1
City, State, Zip: Farmington, NM 87401

New Operator Name and Information:

New Name: XTO Energy Inc.
Address: 2700 Farmington Ave
Address: Building K, Suite 1
City, State, Zip: Farmington, NM 87401

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: 
GARY L. MARKESTAD

Printed name: VICE-PRESIDENT, SAN JUAN REGION

Title: 5/23/01

Date: 5/23/01 Phone: 505-324-1090 x-4001



NMOCD Approval

Signature: _____

Printed Name: _____

District: _____

Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. E.H. PIPKIN 27
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-045-28545
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T27N R11W SENE 1380FNL 855FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/13/01: MIRU LCE Rig #3. Blw well dwn. ND WH. NU BOP. TIH w/5 jts 2-3/8" tbg to 1,718'. PBTD 1,833'. FC perf's fr/1,430'-1,601'. TOH & LD 5 jts tbg. TOH w/3 - 2-3/8" tbg subs 46 jts tbg, SN & 1 jt 2-3/8" tbg. RWTP. SDFN.
11/14/01: TIH w/2-3/8" x 27' OPMA (slotted on top), SN & 50 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Landed tbg @ 1,673.35'. SN set @ 1,644.65'. TIH w/3/4" x 8' GAC, 2" x 1-1/4" x 8' RWAC-Z pmp, RHBO tool, rod guide, 1' x 1" LS, 65 - 3/4" recond GR "K" rods & 1-1/4" x 16' PR w/8' liner. Press tstd tbg to 500 psig. Held OK for 5". LS pmp w/rig to 500 psig. Good PA. RDMO PU.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9058 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/19/2001 ()	
Name (Printed/Typed) LOREN FOTHERGILL	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 11/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD